

KANSAS

FORM CP-3
Rev. 1-8-82

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

API Number 15-155-20,827

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name Diamond Shamrock Corporation

Complete Address P.O. Box 631, Amarillo, Texas 79173

Lease Name Verba Brooks Well No. 2

Location C E/2 SW NW Sec. 20 Twp. 26 Rge. 8 - (~~East~~) (West)

County Reno Total Depth 3969'

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor H & H Casing Pulling and Halliburton Co.

Address Box 563, Burrton, Kansas License No. 880

Operation Completed: Hour: 12:45 PM Day: 20 Month: March Year: 1982

Plugging Operations attended by Agent?: All Part None

The above well was plugged as follows:

Hole Filled with sand to 3300' and cemented with 5 sacks cement.

Hole squeezed with 4 sacks hells, 25 sacks gel-mud, 1 sack hells, and 100 sacks 50/30 Parline w/3% c.c. pumped into 8 3/8" surface casing.

1870' of 5 1/2" casing recovered.

Amount of Surface Casing: 8 3/8" - 410' - 300 sacks

I hereby certify that the above plugging instructions were given as herein stated.

Signed: [Signature]
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

INVOICED

DATE 3-24-82
INV. NO. 9731-W

Signed: _____
Conservation Division Agent

RECEIVED
STATE DEPARTMENT OF REVENUE
Conservation Division Agent

MAR 23 1982
CONSERVATION DIVISION
Wichita Kansas
3-23-82

Prairie & LUMBER SUPPLY CO., INC.

PRETTY PRAIRIE, KANSAS 67570

316-459-6211

SOLD TO

Diamond Sherock Corp. DATE _____ 19__

P.O. Box 631, Amarillo Texas

(Verde Brooks well no 2) *79173*

CASH	C.O.D.	<input checked="" type="checkbox"/> CHARGE	ON ACCT.	MDSE. RET.	PAID OUT
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QUANTITY	DESCRIPTION	FEET	PRICE	AMOUNT
<i>5</i>	<i>portland cement</i>		<i>53</i>	<i>2600</i>
	<i>tax</i>			<i>91</i>
				<hr/> <i>2691</i>

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1982
CONSERVATION DIVISION
Wichita Kansas

Mark Herot

A FINANCE CHARGE of 1 1/2% per month or 18% per annum will be charged on all past due accounts.
All purchases due and payable on or by the 10th of each month following date of purchase.

0599

Schlumberger

DUAL ENERGY LOG

COUNTY FIELD WELL COMPANY LOCATION SERIAL NO. SEC. TWP. RANGE. STATE COUNTY KINGMAN STATE KANSAS FIELD VERBA BROOKS #2 Well SE 41 - W 11 34 34 - 34 - 34 Other Services: FOX-CNL-GR

Permanent Datum: S.L. Log Measured From: KB Drilling Measured From: KB ; Elev.: 1639 ; Elev.: K.B. 1634 D.F. 1639 G.L. 1639 5 Ft. Above Perm. Datum

Run No. 015 Log No. 2972 Depth-Logger: 3971 Depth-Log Interval: 3957 Top Log Interval: 412 Logging-Driller: 858@412 Logging-Logger: 412 Log Size: 77/8" Type Fluid in Hole: BEHAVIOR - SELF-GENERATED SYSTEM

Dens.: 9.9 Visc.: 57 Fluid Loss: 6.8 @ 9.6 ml. Muds: 858 @ 412

Source of Sample: M 101 @ 105 F Circulator: L. Storage: 1233

Log on Bottom: 1233 Log Rec Temp: 77.4 Log Int Temp: 77.4 Log Int Temp: 77.4 Log Int Temp: 77.4

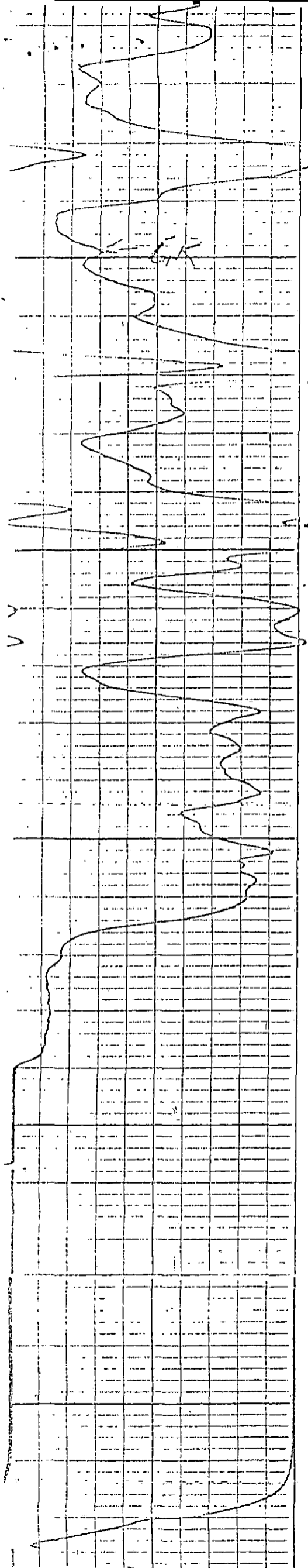
The well name, location and borehole reference data were furnished by the customer

Table with columns for No., Order No., Level, City, PPM CL, INSTRUMENT DATA, CALIBRATION DATA, CORRECTING DATA, BOTTOM HOLE TEMPERATURE, FROM DRILL STEM TEST.

Table with columns for SCALE CHANGES, REMARKS.

If interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretations...

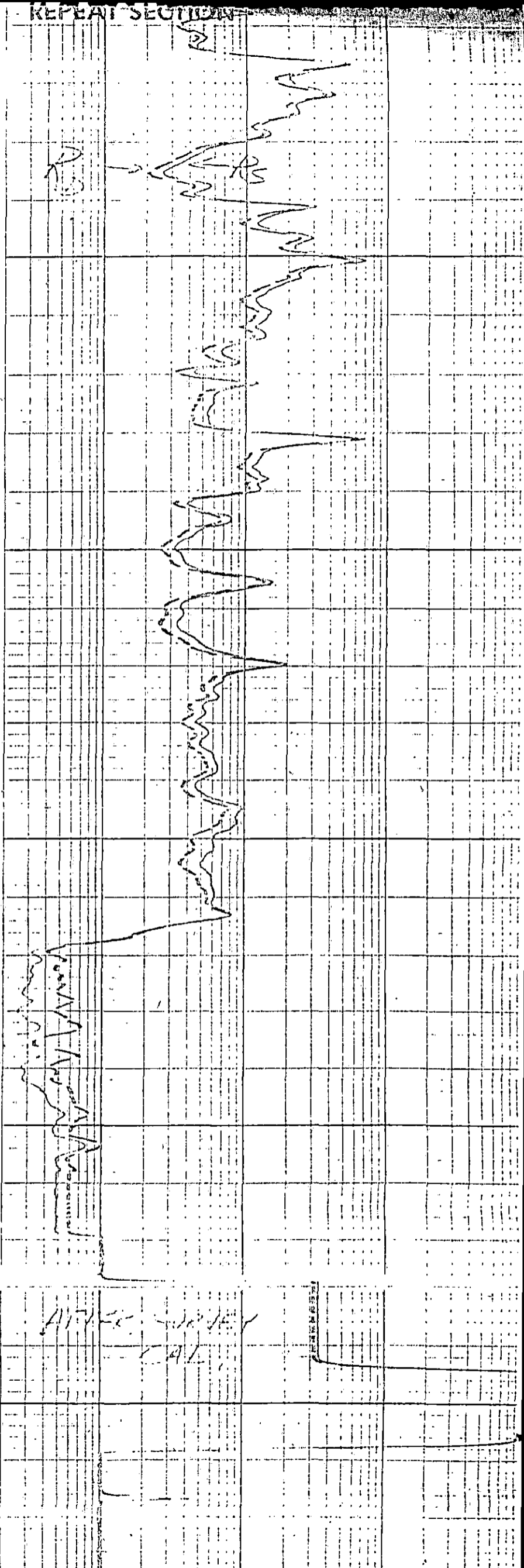
REPEAT SECTION



2900

3900

5
4
3
2



After wave
fall