

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JAN 02 2003
1-2-03

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENIIR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-20-02 11-22-02 11-27-02
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 15-001-28982-0000
County: Allen
S $\frac{1}{2}$ S $\frac{1}{2}$ SW - NW Sec. 12 Twp. 25 S. R. 19 East West
2860 feet from S N (circle one) Line of Section
4620 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evans Well #: 40
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 855 Plug Back Total Depth: 822
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 822
feet depth to 0 w/ 90 sx cml.
Drilling Fluid Management Plan Allen Co 1-3-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: _____ Date: _____
Subscribed and sworn to before me this 27 day of December
2002
Notary Public: Michele L. Wille
Date Commission Expires: June 9, 2004

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Donated, Yes Date: _____
YES Wireline Log Received
NO Geologist Report Received
____ UIC Distribution

NOTARY PUBLIC - State of Kansas
MICHELE L. WILLE
My Appt. Exp. 6-9-04

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 40

Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma - Neutron

Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
	Top	Datum	
soil	0 0	12	
Ls with Sh streaks	12	179	
Sh with Ls streaks	179	770	
Oil Sd.	770	802	
Sh	802	855	Td

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8"	2 7/8"	625	822	Common	90 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	773-779 792-802	34 shots	
		50 gal acid fracked with	
		30 Sx sand 100bb1 gelled	
		water	773-779 792-802

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	805		

Date of First, Resumerd Production, SWD or Enfr. 12-26-02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5	trace	5		22

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ensminger Oil
 FARM: EVANS
 NO. 40#
 TYPE OF INDICATOR: API 15-001-28,982
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

RECORDED
 JAN 02 2003
 KOC WICHITA

COUNTY: Allen
 SEC. 12 TWP. 25 RANGE 19
 Location: 2860 F South
 TYPE OF SIG. _____
 Location: 4620 F East
 MUD WEIGHT 5.80
 MUD VISCOSITY: 5/2, 5/2, 5W, NW
 CONTRACTOR: Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soils Clay	12			Set 21.3' of 7" Cemented. ✓	
20	Shale	32				
2	Lime	34				
46	Shale	60			5 5/8 Hole	
119	Lime	179			T.D. Hole	855'
215	Shale	394			T.D. 2 7/8	822'
14	Lime	408				
65	Shale	473				
39	Lime	512	40'		Started	11-20-02
36	Shale	548			Finished	11-22-02
20	Lime	568				
2	Shale	570				
2	Coal	572				
3	Shale	575				
5	Lime	580				
1	Shale	581				
1	Coal	582				
79	Shale	651				
1	Coal	652				
13	Shale	665		12	Oil Sand	802
1	Lime	666		2	Coal + Sand	803
4	Shale	670		1	Coal	804
1	Coal	671			Shale Dark	
28	Shale	699				
1	Coal	700				
14	Shale	714				
1	Coal	715				
	Shale	760				
2	Coal	762				
8	Shale	770				
20	Broken Sand	790				

DESIGNED A.M. AND P.M. TIME
 RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS. ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

ORIGINAL

Invoice

Invoice Number:
 9081

Invoice Date:
 Nov 27, 2002

Voice: 316-365-5588
 Fax:

Page:
 1

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:

Evans 40

Customer ID
 EN001

Customer PO
 2800ST., 1.5M.S., E. SD

Payment Terms
 Net 10th of Next Month

Sales Rep ID

Shipping Method

Ship Date

Due Date
 12/10/02

TRUCK

Quantity Item
 90.00CEM/WAT
 1.00TR001

Description
 PER BAG CEMENT/WATER MIX
 TRUCKING HR.

Unit Price Extension
 6.00 540.00
 35.00 35.00

Subtotal 575.00
 Sales Tax 36.23
 Total Invoice Amount 611.23
 Payment/Credit Applied
 TOTAL 611.23

Check/Credit Memo No: