

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-185-21,663-0000

ADDRESS P.O. Box 947 COUNTY Stafford

Pratt, KS 67124 FIELD W RUNDALL

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION L/KC

PHONE (316) 672-7581

PURCHASER Koch Oil LEASE Rundell

ADDRESS Box 2256 WELL NO. 1-32

Wichita, KS 67201 WELL LOCATION C NW NE SW

DRILLING CONTRACTOR Wheatstate Drilling 2310 Ft. from South Line and

ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 32 TWP 25S RGE 11W.

PLUGGING- N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 4313 PBTD 3786

SPUD DATE 9-10-82 DATE COMPLETED 9-22-82

ELEV: GR 1847 DF 1854 KB 1856

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 277 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.



MY COMMISSION EXPIRES: August 27, 1985

Sandy Patton (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions regarding this information.

FEB 15 1983

CONSERVATION DIVISION Wichita, Kansas

2-15-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-32

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |  |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |              |
|---|--|--------|--|--------------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME   | DEPTH        |
| Sand-Clay   | 0  | 295    | LOG TOPS   |              |
| Sand-Shale  | 295  | 1750   | Chase  | 1806 (+50)   |
| Shale-Lime  | 1750   | 2545   | Co. Grove  | 2147 (-291)  |
| Shale-Lime  | 2545   | 3170   | Onaga  | 2566 (-710)  |
| Lime-Shale  | 3170   | 3495   | Wabaunsee  | 2602 (-746)  |
| Lime-Shale  | 3495   | 3647   | Stotler  | 2734 (-878)  |
| Shale-Lime  | 3647   | 3750   | Topeka   | 3047 (-1191) |
| Shale-Lime  | 3750   | 3867   | Heebner  | 3382 (-1526) |
| Lime-Shale-Chert  | 3867   | 3981   | Douglas  | 3412 (-1556) |
| Lime-Shale  | 3981   | 4106   | Br. Lime   | 3555 (-1699) |
| Shale-Lime  | 4106   | 4253   | Lansing  | 3583 (-1727) |
| Lime-Shale-Arbuckle   | 4253   | 4313   | B/KC   | 3891 (-2035) |
| DST #1  | 3471-3495 (Douglas) 30-45-45-60. Rec. 840' salt water. IFP 68-242; ISIP 1368; FFP 251-464; FSIP 1359.  |        | Miss.  | 3951 (-2095) |
| DST #2  | 3612-3647 (Lansing) 30-45-45-60. Gas to surface on initial shut in. 2nd opening GA 9.4-11.6 mcf/g & stab. Rec. 210' oil and gas cut mud, 60' gassy oil. IFP 58-106; ISIP 1128; FFP 106-135; FSIP 1263. |        | Viola  | 4092 (-2236) |
| DST #3  | 3736-3750 (Lansing) 30-45-45-60. Rec. 2107' gas in pipe; 30' slightly oil and gas cut mud, 60' moderately oil and gas cut mud, 60' free oil. IFP 29-48; ISIP 1320; FFP 48-68; ISIP 1378.               |        | Simpson  | 4182 (-2326) |
| DST #4  | 3755-3795 (Lansing) 30-35-45-60. Rec. 120' slightly gas cut muddy water, 718' slightly gas cut water, 30' slightly gas cut mud. IFP 58-252; ISIP 1388; FFP 271-445; FSIP 1368.                         |        | Arbuckle   | 4253 (-2397) |
| DST #5  | 3946-3981 (Miss.) 30-45-45-60. Gas to surface in 4 min. 1st opening. 2nd opening GA 236-211 mcf/g & stab. Rec. 105' mud, 30' water cut mud. IFP 80-70 plugging; ISIP 1365; FFP 60-70; FSIP 1315.       |        | L.T.D.   | 4306 (-2450) |
| DST #6  | 4022-4106 (Miss.) 30-45-45-60. Rec. 45' mud, 60' slightly oil and gas cut mud, 120' moderately oil and gas cut mud. IFP 10-80; ISIP 279; FFP 120-110; FSIP 1907.                                       |        |  |              |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement    | Sacks     | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-----------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 24             | 277           | Lite<br>Common | 75<br>100 | 3% CC<br>3% CC 2% Gel      |
| Production        | 7 7/8             | 4 1/2                     | 10.5           | 4259          | Lite<br>Common | 25<br>150 | Latex                      |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2             |             | 3954-3964      |
|          |             |              | 4             | Sand notch  | 3735           |
|          |             |              | 4             | Sand notch  | 3627.5         |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                      | Depth interval treated |
|---|------------------------|
| 1000 gal. 7 1/2% mud acid                             | 3954-3964              |
| 200 sxs 20-40 sd & 150 sxs 10-20 sd + CO <sub>2</sub> | 3954-3964              |
| Sand Notch with 100 sxs sd + N <sub>2</sub>           | 3735; 3627.5           |
| 500 gal. 15% MCA                                      | 3735; 3627.5           |
| 700 gal. 15% MCA                                      | 3735                   |
| 350 gal. 15% mud acid                                 | 3627.5                 |

|                                      |  |         |
|--------------------------------------|--|---------|
| Date of first production<br>11-05-82 | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravity |
|--------------------------------------|--|---------|

|                                  |            |               |                        |      |
|----------------------------------|------------|---------------|------------------------|------|
| Estimated Production<br>10 bbls. | Gas<br>MCF | Water<br>% 10 | Gas-oil ratio<br>bbls. | CFPB |
|----------------------------------|------------|---------------|------------------------|------|

|  |                              |
|--|------------------------------|
| Disposition of gas: (vented, used on lease or sold)<br>used on lease | Perforations<br>3735; 3627.5 |
|--|------------------------------|