

15-001-28981-0000

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 02 2003
1-2-03
COWICAN

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv; to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
11-29-02 12-1-02 12-2-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-28981
County: Allen
SE SW NW Sec. 12 Twp. 25 S. R. 19 East West
2860 feet from S N (circle one) Line of Section
4220 feet from E W (circle one) Line of Section

Foolages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evans Well #: 39
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 830 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P.A. Co 1.3.03*
(Data must be collected from the Reserve Pit)
Chloride content 110 ppm Fluid volume 350 bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: _____ Date: _____
Subscribed and sworn to before me this 27 day of December
2002
Notary Public: Michele L. Wille
Date Commission Expires: June 9, 2004

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
NO Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC - State of Kansas
MICHELE L. WILLE
My Appl. Exp. 6-9-04

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 39
 Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td style="text-align: center;">0</td> <td style="text-align: center;">10</td> </tr> <tr> <td>Ls with Sh streaks</td> <td style="text-align: center;">10</td> <td style="text-align: center;">194</td> </tr> <tr> <td>Ls with Ls streaks</td> <td style="text-align: center;">194</td> <td style="text-align: center;">775</td> </tr> <tr> <td>Sd. broken</td> <td style="text-align: center;">775</td> <td style="text-align: center;">785</td> </tr> <tr> <td>Sh</td> <td style="text-align: center;">785</td> <td style="text-align: center;">830</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	10	Ls with Sh streaks	10	194	Ls with Ls streaks	194	775	Sd. broken	775	785	Sh	785	830
Name	Top	Datum																	
Soil	0	10																	
Ls with Sh streaks	10	194																	
Ls with Ls streaks	194	775																	
Sd. broken	775	785																	
Sh	785	830																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Common	5 Sx	None
Production	5 5/8"	none	Plugged		Common	60 Sx	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

PAYLESS CONCRETE
 802 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

ORIGINAL Invoice

Invoice Number:
 9094

Invoice Date:
 Dec 2, 2002

Voice: 316-365-5588
 Fax:

Page:
 1

Duplicate

RECEIVED

Ship to:

JAN 02 2003

KCC WICHITA

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Customer ID
 EN001

Sales Rep ID

Customer PO
 EVANS 39

Payment Terms

Net 10th of Next Month

Shipping Method
 TRUCK

Ship Date

Due Date

1/10/03

Quantity	Item
70.00	CEM/WAT
1.50	TR001

Description	Unit Price	Extension
PER BAG CEMENT/WATER MIX	6.00	420.00
TRUCKING HR.	35.00	52.50

Check/Credit Memo No:

Subtotal	472.50
Sales Tax	29.77
Total Invoice Amount	502.27
Payment/Credit Applied	
TOTAL	502.27

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ersming Oil

COUNTY: Allen

FARM: Evens

SEC. 12 TWP. 25 RANGE 19

NO. 39

LOCATION 2860 F South

API 15-001-28981

DATE JAN 02 2005 MUD WEIGHT 4,220 F East

WEIGHT ON DRILL PIPE

SPOT SE, SW, NW

R.P.M. ROTARY TABLE

MUD VISCOSITY SE, SW, NW

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	10			Set 2 1/2' of Surface	
6	Lime	16			Cemented	
48	Shale	64			5 5/8" Hole	830'
130	Lime	194				
203	Shale	397				
9	Lime	406				
64	Shale	470				
40	Lime	510				
37	Shale	547			Started 11-29-02	
19	Lime	566			Finished 12-2-02	
2	Shale	568				
2	Coal	570				
4	Shale	574				
5	Lime	579	Ft. Soft			
2	Shale	581				
1	Coal	582				
68	Shale	650				
1	Coal	651				
4	Shale	655				
2	Lime	657				
24	Shale	671				
1	Coal	672				
103	Shale	775				
10	Broken Seal	785				
	Shale					

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ersminger Oil
 FARM: EVANS
 NO. 39 #
 API 15-001-28981
 TYPE OF INDICATOR _____
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 12 TWP. 25 RANGE 19
 Location: 2860 F South
 TYPE OF RIG _____
 Location: 4220 F East
 MUD WEIGHT _____
 SPO _____
 MUD VISCOSITY: SE, SW, NW
 CONTRACTOR: Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	10			Set 2 1/2' & Surface	
6	Lime	16			Cemented	✓
48	Shale	64			5 5/8 Hole	830'
130	Lime	194				
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