

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5330  
name Excalibur Production Co., Inc.  
address P. O. Box 278  
McPherson, KS 67460  
City/State/Zip

Operator Contact Person Charles D. Johnson  
Phone (316) 241-1271

Contractor: license # 5927  
name Blackstone Drilling, Inc.

Wellsite Geologist Donald J. Melland  
Phone (316) 241-7907

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6/19/84 6/26/84  
Spud Date Date Reached TD Completion Date

3385  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 241 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-155-20,997-0000  
County Reno  
E/2 NW/4 Sec 1 Twp 24 Rge 4  East  West

4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

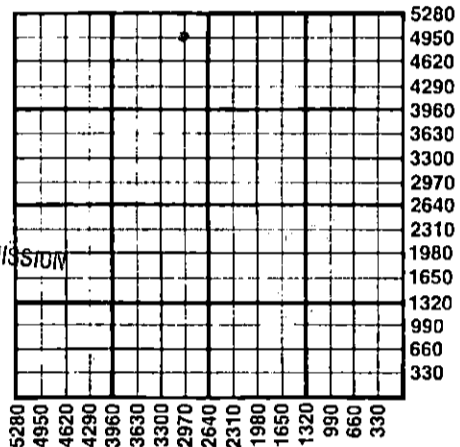
Lease Name Don Hoskinson Well# 1

Field Name Burrton

Producing Formation D & A

Elevation: Ground KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 08 1984  
CONSERVATION DIVISION  
Wichita, Kansas

11-8-84

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-349

Groundwater... 4880 Ft North From Southeast Corner and  
(Well) ... 2890 Ft. West From Southeast Corner of  
Sec 1 Twp 24 Rge 4  East  West

Surface Water... Ft North From Southeast Corner and  
(Stream, Pond etc.)... Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. (Filed 6/29/84)

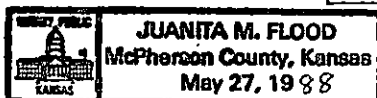
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles D. Johnson  
Title President Date 11/7/84

Subscribed and sworn to before me this 7th day of November 1984

Notary Public Juanita M. Flood  
Date Commission Expires 5/27/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 1 Twp 24 N Rge 4 W

Operator Name **Excalibur Prod. Co., Inc.** Lease Name **D. Hoskinson** Well# **1** SEC. **1** TWP. **24** RGE. **4**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Mississippi (chert & dolomite)	3309	3385

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	17"	12 3/4"	40 lb.	241 ft.	common	225	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify)

**PRODUCTION INTERVAL**

STATUS:  Dually Completed  
 Commingled  
 GEN 15 1981