

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

OCT 11

CONFIDENTIAL

API NO. 15- 155-01018 - ORIGINAL

County Reno

SE - NE - NE Sec. 9 Twp. 23 Rge. 8 X E

Operator: License # 5316

Name: Falcon Exploration Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: NCRA

Operator Contact Person: Jim Thatcher

Phone (316) 265-3351

Contractor: Name: White & Ellis

License: 5420

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

   New Well X Re-Entry    Workover   

X Oil    SWD    STOW    Temp.   

   Gas    ENHR    SIGW   

   Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Murphy, Witt

Well Name: Wright #1

Comp. Date 1/25/37 Old Total Depth 4080

   Deepening    Re-perf.    Conv. to Inj/SWD

X Plug Back    3857 PTD 21 1994

   Commingled    Docket No. \_\_\_\_\_

   Dual Completion    Docket No. \_\_\_\_\_

   Other (SWD or Inj?) Docket No. \_\_\_\_\_

6/14/93 6/16/93 10/4/93

Spud Date 6/14/93 Date Reached TD 6/16/93 Completion Date 10/4/93

REENTRY

4290 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE NW or SW (circle one)

Lessee Name Mitzner Well # 1

Field Name wildcat

Producing Formation Mississippi

Elevation: Ground 1652 KB 1661

Total Depth 4090 PBTD 3857

Amount of Surface Pipe Set and Cemented at 138 Feet

Multiple Stage Cementing Collar Used?    Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan REWORK JWH 12-3-93

(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 140 bbls

Dewatering method used haul to swd

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Falcon Exploration Inc.

Lease Name Circle S License No. 5316

ALS Quarter 8 Sec. 8 Twp. 27 S Rng. 5 E/W

County Kingman Docket No. D26723

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KANSAS CORPORATION COMMISSION  
OCT 12 1993  
CONSERVATION DIVISION  
WICHITA, KS

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Agent Date 10/11/93

Subscribed and sworn to before me this 11th day of October 19 93.

Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-17-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NEPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Operator Name FALCON EXPLORATION INC. Lease Name Mitzner Well # 1  
 Sec. 9 Twp. 23 Rge. 8  East  West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken:  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:  
 Cased hole logs: Gamma Ray Neutron  
 Frac  
 Bond

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Mississippi 3602 1941

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown	13-3/8	unknown	138	WASH DOWN		
Production	10-3/4	5 1/2	15.5	3857	EA2	150	15% salt, 6# Gilsonite per sx

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Jet 3624-30	Frac 34000# sand in 22000	3624-46
8	Jet 3637-46	gal gel water	

**TUBING RECORD** Size 2-3/8 Set At 3600 Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or, In] 10/4/93 Producing Method  Flowing  Pumping  Gas Lift  Swab Other (Explain)

Estimated Production Per 24 Hours: Oil 10 Bbls. Gas tstm Mcf Water 150 Bbls. Gas-Oil Ratio 15 Gravity 37

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Coamingled  Other (Specify) \_\_\_\_\_

Production Interval 3624-46



**JOB LOG**

WELL NO. 1 LEASE MITZICK TICKET NO. 324710

CUSTOMER FALCON EXPLORATION PAGE NO. 1 JUN 22 1993

FORM 2013 R-2

JOB TYPE CONCRETE DATE 6-16-93

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							(CALLED) OUT ORIGINAL
	1500							(W) LOCATION
								RIG CIRC. ON BAT.
								BREAK CIRC. mud Pump
								ROTATING PIPE GETTING TIGHT
								CIRC. & ROT. 20 MWD.
2252	7	0				400		RUN SALT PREFLUSH KCC
2255	7	20				400		RUN SUPERFLUSH OCT 11
2258		38						MIX CNT.
2301	6 1/2	0				300 <sup>NO</sup>		PUMPING DOWN CSC. CONFIDENTIAL
2307		33						SITAT DOWN. SITAT W
2309		36						RUN RAT & FLUSH LINES
		/						RELEASE PUG
2311	8	0				400 <sup>NO</sup>		START DISP.
2317	7 1/2	5				400 <sup>NO</sup>		21 COMING UP
23:30		91.04				1000		LUB DOWN
23:03		/				0		RELEASE & NEED
		16.5	TOTAL PWS					WASH UP
								BACK UP
2415								JOB COMP.
								THANK YOU
								M. POLYARD
								K. GORDICE
								M. KRENTZEL
								RECEIVED
								STATE CORPORATION COMMISSION
								RELEASED
								DEC 07 1993
								NOV 21 1994
								CONSERVATION DIVISION
								Wichita, Kansas
								FROM CONFIDENTIAL



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO. 324716 DATE 06/16/1993

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
NITZNER 1		RENO		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
PRATT		WHITE & ELLIS DRIG		CEMENT PRODUCTION CASING		06/16/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
283404	BILL HAMMACK			COMPANY TRUCK	52193	

FALCON EXPLORATION  
C/O BILL HAMMACK  
P.O. BOX 551  
RUSSELL, KS 67665

KCC  
OCT 11  
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DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	55	MI	2.75	151.25
001-016	CEMENTING CASING	3857	FT	1,345.00	1,345.00
018-317	SUPER FLUSH	18	SK	100.00	1,800.00
50	FLUIDMASTER CENT. 5 1/2 S-4	5	EA	63.00	315.00
807.93522					
60	CLEANER-ROTO WALL-LOOPED CABLE	10	EA	30.00	300.00
807.00084					
66	FASGRIP LIMIT CLAMP 5 1/2"	1	EA	12.00	12.00
807.64031					
320	CEMENT BASKET 5 1/2"	1	EA	110.00	110.00
800.8883					
593	3-WIPER L-D PLUG - 5 1/2"	1	EA	205.00	205.00
801.0374					
594	5 1/2" LATCH DOWN BAFE	1	EA	114.00	114.00
801.03743					
504-300	CEMENT - STANDARD	150	SK	6.76	1,014.00
508-291	GILSONITE BULK	900	LB	.40	360.00
509-968	SALT	1100	LB	.13	143.00
508-127	CAL SEAL 60	11	SK	20.70	227.70
507-775	HALAD-322	71	LB	6.90	489.90
507-970	D-AIR 1, POWDER	38	LB	3.10	117.80
500-207	BULK SERVICE CHARGE	198	CFT	1.25	247.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	475.9975	TMI	.85	404.60

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WICHITA, KS

INVOICE SUBTOTAL  
DISCOUNT-(BID)  
INVOICE BID AMOUNT

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NOV 21 1994

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7,356.75  
1,471.35-  
5,885.40

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.