

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 31160

Name: Phillips Exploration Company L.C.

Address 2338 Bromfield Circle

City/State/Zip Wichita, Kansas 67226

Purchaser: \_\_\_\_\_

Operator Contact Person: James B. Phillips

Phone ( 316 ) 687-9983

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 9-16-98

Wellsite Geologist: James Phillips

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

08-06-98 08-11-98 08-12-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21427 0000

County Reno County, Kansas plugged 8/12/98

NE - SW - NE Sec. 25 Twp. 23 Rge. 8 XXU

1650 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Ayres Well # 1-25

Field Name \_\_\_\_\_

Producing Formation \_\_\_\_\_

Elevation: Ground x1608' KB 1617'

Total Depth 3800' PBTD 3800'

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DFA, 9-17-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 65,000 ppm Fluid volume 480 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C&C Tank Service Inc.

Lease Name Roach SWD License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. 14 Twp. 23 S Rng. 9W E/W

County Reno Docket No. 30708

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Phillips

Title President Date 9/14/98

Subscribed and sworn to before me this 14th day of September, 19 98.

Notary Public Karri Wolken

Date Commission Expires July 31, 2000



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Phillips Exploration Co., L.C. Lease Name Ayres Well # 1-25

Sec. 25 Twp. 23 Rge. 8  East  West  
 County Reno County, Kansas

14113190

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 DI CDN Sonic

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Heebner 2918 -1301	
	B/KC 3505 -1888	
	Cherokee 3606 -1989	
	Mississippi 3674 -2057	
	Kinderhook 3760 -2143	
	LTD 3800 -2183	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	224'	60/40 Poz	200	4%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Conningled  Other (Specify)

Production Interval

# ALLIED CEMENTING CO., INC.

2674

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: At Band

8-6-98 | 8-7-98

DATE <u>8-7-98</u>	SEC. <u>25</u>	TWP. <u>23</u>	RANGE <u>8</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Ayres</u>	WELL # <u>1-25</u>	LOCATION <u>14 &amp; 4th ST RD - 35, 3E, 1N, W-5</u>			COUNTY <u>Reno</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Ayres #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 224'

CASING SIZE 8 5/8" 20' DEPTH 223'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

~~PERFS.~~ Displacement = 13 1/2 bbls,

OWNER Same

CEMENT

AMOUNT ORDERED 200 lbs 6 1/4 8% cc, 290 lbs

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Bob B

BULK TRUCK

# 341 DRIVER Richard

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120</u>	@	<u>6.35</u>	<u>762.00</u>
POZMIX	<u>80</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>8</u>	@	<u>28.00</u>	<u>224.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>60</u>			<u>480.00</u>
TOTAL				<u>1964.50</u>

REMARKS:

Ran 223' of 8 5/8" csg. Broke circulation

Mixed 200 lbs 6 1/4 8% cc, 290 lbs

Released plug. Displaced plug with

fresh water.

Cement did circulate!

T. Ayres

SERVICE

DEPTH OF JOB	<u>223'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>2.85</u> <u>171.00</u>
PLUG - <u>8 5/8" wooden</u>		@	<u>45.00</u> <u>45.00</u>
		@	
		@	
TOTAL <u>686.00</u>			

CHARGE TO: Phillips Exploration Co. L.C

STREET 2338 Brownfield Circle

CITY Wichita STATE Ks ZIP 67226

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX - 0 -

TOTAL CHARGE \$ 2650.50

DISCOUNT \$ 397.58 IF PAID IN 30 DAYS

Net \$ 2252.92

# ALLIED CEMENTING CO., INC.

2673

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

At Bend

DATE <u>8-12-98</u>	SEC. <u>25</u>	TWP. <u>23</u>	RANGE <u>9</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Apex</u>	WELL # <u>1-25</u>	LOCATION <u>H &amp; 4<sup>th</sup> St - 35, 3E, 1N, <sup>W+S</sup> into</u>	COUNTY <u>Remo</u>	STATE <u>Ks</u>			

OLD OR NEW (Circle one)

CONTRACTOR Dude #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 3800'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1200'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

OWNER Same CEMENT

AMOUNT ORDERED 145 sks 60/40 490 sks

COMMON	<u>87</u>	@	<u>6.35</u>	<u>552.45</u>
POZMIX	<u>58</u>	@	<u>3.25</u>	<u>188.50</u>
GEL	<u>5</u>	@	<u>9.50</u>	<u>47.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>145</u>	@	<u>1.05</u>	<u>152.25</u>
MILEAGE	<u>60</u>			<u>348.00</u>

TOTAL \$ 1288.70

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Bob B

BULK TRUCK

# 241 DRIVER Rich W

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Mixed - 35 sks @ 1200'

35 sks @ 750'

35 sks @ 220'

25 sks @ 60'

15 sks in Rot Hole

SERVICE

DEPTH OF JOB	<u>1200'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>2.85</u>	<u>171.00</u>
PLUG <u>1-858 Dayhole</u>		@	<u>23.00</u>	<u>23.00</u>
		@		

TOTAL \$ 664.00

CHARGE TO: Phillips Exploration Co. Inc.

STREET 2338 Bromfield Circle

CITY Wichita STATE Ks ZIP 67226

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

TAX - 0 -

TOTAL CHARGE \$ 1952.70

DISCOUNT \$ 292.91 IF PAID IN 30 DAYS

Net \$ 1659.79

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

**WELL NAME:**

Ayres #1-25

**COMPANY:**

Phillips Explor. Co. L.C.

**LOCATION:**

25-23s-8w

Reno County, Kansas

**DATE:**

8/13/98

ORIGINAL

15-155-21427

TRILOBITE TESTING L.L.C.

OPERATOR : Phillips Explor.Co.L.C.  
 WELL NAME: Ayres #1-25  
 LOCATION : 25-23s-8w Reno co. KS  
 INTERVAL : 3680.00 To 3705.00 ft

DATE 08-12-199  
 KB 1607.00 ft TICKET NO: 11334 DST #1  
 GR 1598.00 ft FORMATION: MISS  
 TD 3800.00 ft TEST TYPE: CONV.STRADDLE

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11085	11085	3027	10270		PF Fr. 0840 to 0910 hr
SI 60	Range(Psi )	4300.0	4330.0	4995.0	4150.0	0.0	IS Fr. 0910 to 1010 hr
SF 60	Clock(hrs)	12hr	12	elec	12		SF Fr. 1010 to 1110 hr
FS 90	Depth(ft )	3688.0	3688.0	3685.0	3708.0	0.0	FS Fr. 1110 to 1240 hr

	Field	1	2	3	4	
A. Init Hydro	1874.0	1884.0	1839.0	0.0	0.0	T STARTED 0710 hr
B. First Flow	88.0	88.0	66.0	0.0	0.0	T ON BOTM 0837 hr
B1. Final Flow	132.0	138.0	129.0	0.0	0.0	T OPEN 0840 hr
C. In Shut-in	1115.0	1098.0	1108.0	0.0	0.0	T PULLED 1240 hr
D. Init Flow	165.0	171.0	140.0	0.0	0.0	T OUT 1420 hr
E. Final Flow	297.0	309.0	297.0	0.0	0.0	
F. Fl Shut-in	1060.0	1059.0	1060.0	0.0	0.0	
G. Final Hydro	1852.0	1884.0	1836.0	0.0	0.0	
Inside/Outside	o	o	i	s		

TOOL DATA-----  
 Tool Wt. 2600.00 lbs  
 Wt Set On Packer 20000.00 lbs  
 Wt Pulled Loose 50000.00 lbs  
 Initial Str Wt 44000.00 lbs  
 Unseated Str Wt 46000.00 lbs  
 Bot Choke 0.75 in  
 Hole Size 7.78 in  
 D Col. ID 0.00 in  
 D. Pipe ID 3.80 in  
 D.C. Length 0.00 ft  
 D.P. Length 3677.00 ft

RECOVERY

Tot Fluid 570.00 ft of 0.00 ft in DC and 570.00 ft in DP  
 2745.00 ft of gas in pipe  
 20.00 ft of oil specked mud 3%oil 97%mud  
 60.00 ft of gassy oil specked mud 2% oil 10%gas 88%mud  
 490.00 ft of water  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 93000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

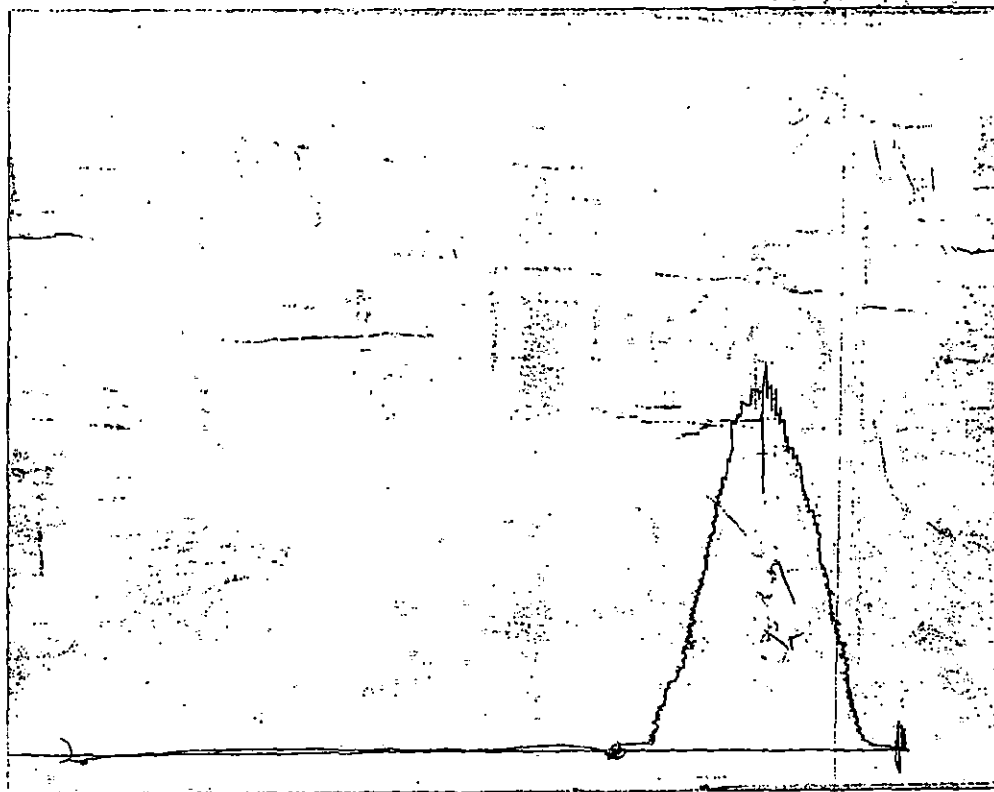
Initial Flow:  
 Strong blow throughout  
 Initial Flow:  
 Blow back  
 Final Flow:  
 Weak building to a strong blow in  
 7 mins.  
 Final Shut-in:  
 Blow back

SAMPLES:  
 SENT TO:

MUD DATA-----  
 Mud Type chemical  
 Weight 9.30 lb/cf  
 Vis. 48.00 S/L  
 W.L. 9.60 in3  
 F.C. 0.00 in  
 Mud Drop  
 Amt. of fill 0.00 ft  
 Btm. H. Temp. 120.00 F  
 Hole Condition good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 3  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out  
 Tool Chased N  
 Tester Ray Schwager  
 Co. Rep. Jim Phillips  
 Contr. Duke Drlg.  
 Rig # 4  
 Unit #  
 Pump T.

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

\*\*\* TOOL DIAGRAM \*\*\* CONV.STRADDLE

WELL NAME: Ayres #1-25

LOCATION : 25-23s-8w Reno co. KS

TICKET No. 11334 D.S.T. No. 1 DATE 08-12-199

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 25

INTERVAL TOOL ..... 25anch

BOTTOM PACKERS AND ANCHOR ..... 95tail

TOTAL TOOL ..... 145

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY ..... 145

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands Single Total 3677

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3822

TOTAL DEPTH ..... 3800

TOTAL DRILL PIPE ABOVE K.B. .... 22

REMARKS:

P.O. SUB	3540
C.O. SUB	3660
S.I. TOOL	3665
HMV	3670
JARS	
SAFETY JOINT	
PACKER	3675
PACKER	3680
DEPTH	
STUBB	3681
ANCHOR 5'perf	3686
5' "	3691
Alpine@3685	
AK-1 @3688	
3691	
5'perf	3696
5' "	3701
T.C. &blankoff sub	3702
DEPTH	
PACKER	3705
91'drlg.pipe	3796
AK-1@3708	
2'perf	3798
BULLNOSE 2'bullplug	3800
T.D.	3800



# TEST HISTORY

11334 DST#1 Ayres#1-25 Phillips Explor.CO.L.C.

Flag Points

t(Min.) P( PSig)

A:	0.00	1839.77
B:	0.00	66.51
C:	28.00	129.44
D:	61.00	1188.13
E:	0.00	140.86
F:	60.00	297.11
G:	89.50	1860.13
Q:	0.00	1836.24

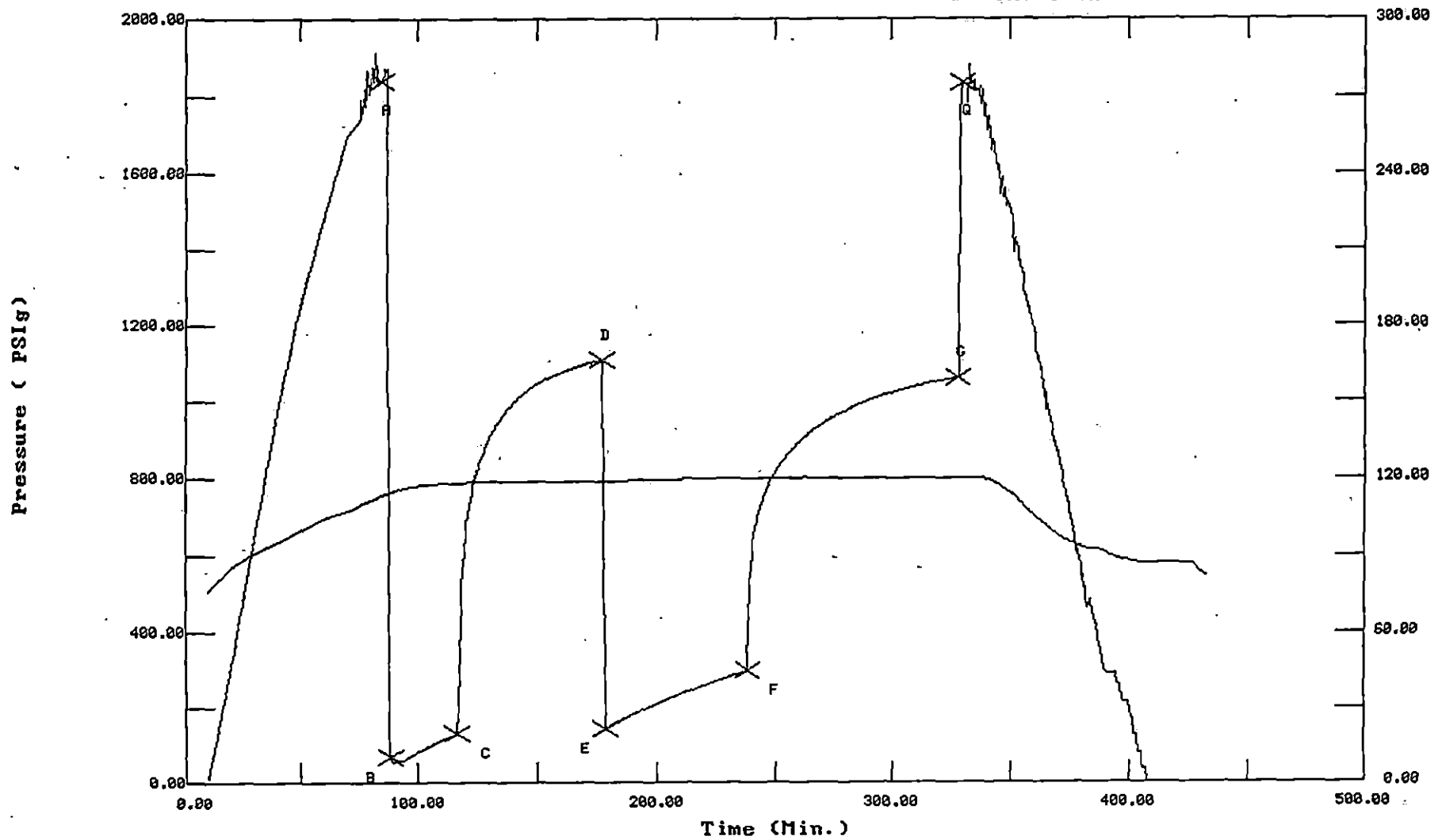
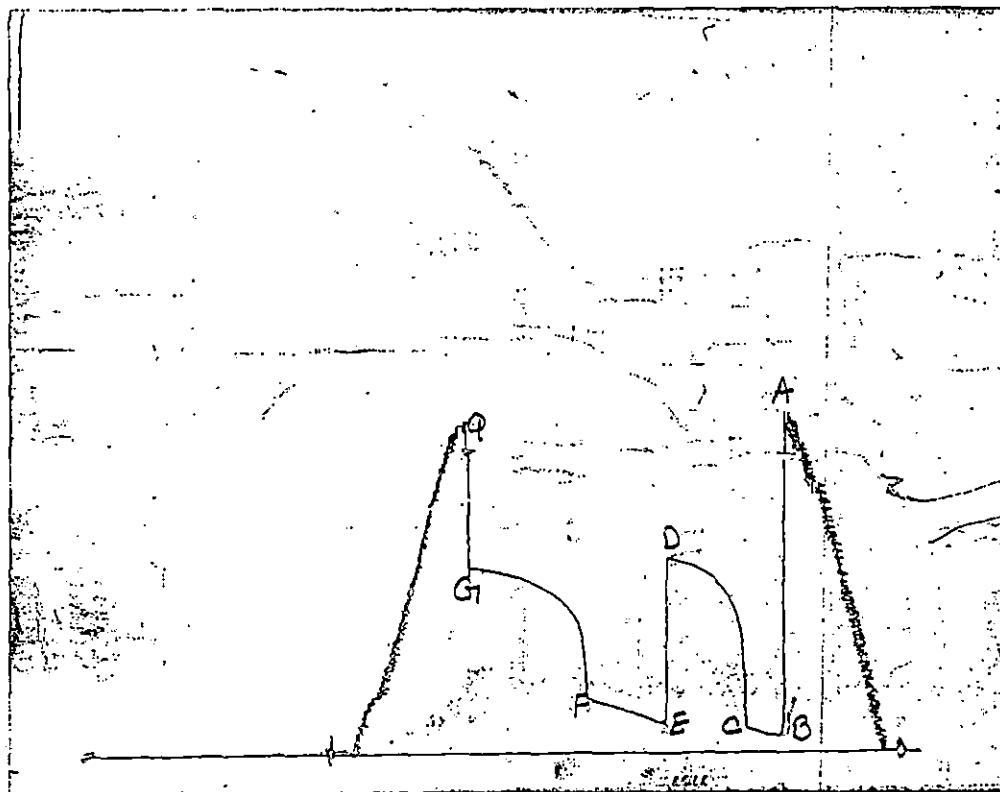


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 11334

Well Name & No.	<u>Ayres #1-25</u>	Test No.	<u>1</u>	Date	<u>8-12-98</u>
Company	<u>Phillips Exploration Company L.C.</u>	Zone Tested	<u>Miss</u>		
Address	<u>2338 Broomfield Circle Wichita, KS 67226</u>		Elevation	<u>1607</u>	KB <u>1598</u> GL
Co. Rep / Geo.	<u>Jim Phillips</u>	Cont.	<u>Duke Delg</u>	Est. Ft. of Pay	Por. %
Location: Sec.	<u>25</u>	Twp.	<u>23<sup>s</sup></u>	Rge.	<u>8<sup>w</sup></u> Co. <u>Ren</u> State <u>Ks</u>
No. of Copies	<u>Reg</u>	Distribution Sheet (Y, N)	<u>N</u>	Turnkey (Y, N)	<u>N</u> Evaluation (Y, N)

Interval Tested	<u>3680-3705</u>	Initial Str Wt./Lbs.	<u>44000</u>	Unseated Str Wt./Lbs.	<u>46000</u>
Anchor Length	<u>25</u>	Wt. Set Lbs.	<u>20000</u>	Wt. Pulled Loose/Lbs.	<u>50000</u>
Top Packer Depth	<u>3675-3680</u>	Tool Weight	<u>2600</u>		
Bottom Packer Depth	<u>3705</u>	Hole Size — 7 7/8"	<u>yes</u>	Rubber Size — 6 3/4"	<u>yes</u>
Total Depth	<u>3800</u>	Wt. Pipe Run	<u>—</u>	Drill Collar Run	<u>—</u>
Mud Wt.	<u>9.3</u> LCM <u>—</u> Vis. <u>48</u> WL <u>9.6</u>	Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>3677</u>
Blow Description	<u>IFP-Strong Blow Throughout</u> <u>FFP-Weak building to a strong blow in 7 min</u> <u>did Blow back on shut-in's</u>				

Recovery — Total Feet	<u>570</u>	GIP	<u>2745</u>	Ft. in DC	<u>—</u>	Ft. in DP	<u>570</u>				
Rec.	<u>20</u>	Feet Of	<u>OCM</u>	%gas	<u>3</u>	%oil	<u>—</u>	%water	<u>97</u>	%mud	<u>—</u>
Rec.	<u>160</u>	Feet Of	<u>5095CM</u>	%gas	<u>2</u>	%oil	<u>—</u>	%water	<u>88</u>	%mud	<u>—</u>
Rec.	<u>490</u>	Feet Of	<u>WATER</u>	%gas	<u>—</u>	%oil	<u>—</u>	%water	<u>—</u>	%mud	<u>—</u>
Rec.		Feet Of		%gas	<u>—</u>	%oil	<u>—</u>	%water	<u>—</u>	%mud	<u>—</u>
Rec.		Feet Of		%gas	<u>—</u>	%oil	<u>—</u>	%water	<u>—</u>	%mud	<u>—</u>

BHT 120 °F Gravity — °API D@ — °F Corrected Gravity — °API  
RW 0.084 @ 74 °F Chlorides 93000 ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud	<u>1874</u>   <u>1839</u>	PSI	Recorder No.	<u>3027</u>	T-Started	<u>0710</u>
(B) First Initial Flow Pressure	<u>88</u>   <u>66</u>	PSI	(depth)	<u>3685</u>	T-Open	<u>0840</u>
(C) First Final Flow Pressure	<u>132</u>   <u>129</u>	PSI	Recorder No.	<u>11085</u>	T-Pulled	<u>1240</u>
(D) Initial Shut-in Pressure	<u>1115</u>   <u>1108</u>	PSI	(depth)	<u>3688</u>	T-Out	<u>1420</u>
(E) Second Initial Flow Pressure	<u>165</u>   <u>140</u>	PSI	Recorder No.	<u>10270</u>		
(F) Second Final Flow Pressure	<u>297</u>   <u>297</u>	PSI	(depth)	<u>3708</u>		
(G) Final Shut-in Pressure	<u>1060</u>   <u>1060</u>	PSI	Initial Opening	<u>30</u>	Test	<input checked="" type="checkbox"/>
(H) Final Hydrostatic Mud	<u>1852</u>   <u>1836</u>	PSI	Initial Shut-in	<u>60</u>	Jars	
	<u>AK-1</u>   <u>Alpine</u>		Final Flow	<u>60</u>	Safety Joint	
			Final Shut-in	<u>90</u>	Straddle	<input checked="" type="checkbox"/>
			<u>onloc 0345</u>		Circ. Sub	
			<u>offloc 0430</u>		Sampler	
					Extra Packer	<input checked="" type="checkbox"/>
					Elect. Rec.	<u>VN/C</u>
					Other	

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