

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9427
Name Sharp Engineering
Address 708 One Main Place
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude
Wichita, Kansas

Operator Contact Person Gary Sharp
Phone 316-265-9825

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Bill Sladek
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Cure, Water Supply etc.)

If OWHO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/26/85 5/2/85 5-22-85
Spud Date Date Reached TD Completion Date
3,716' 3,659'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 294.79 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set, feet
If alternate 2 completion, cement circulated from, feet depth to, w/ SX amt

API NO. 15-155-21,045 - 0000

County Reno

SE/4 NW/4 SE/4 Sec 32 Twp 23S Rge 8W East West

1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

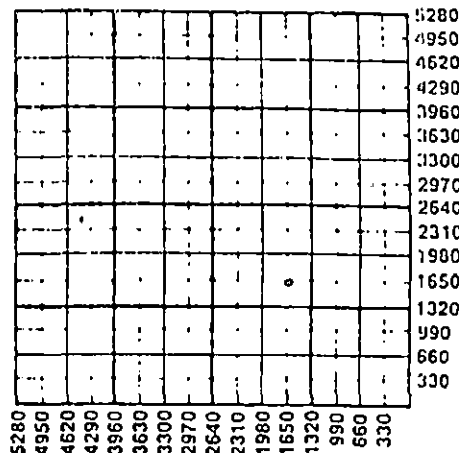
Lease Name Moser "A" Well # 1

Field Name Morion North

Producing Formation KC "Swope" & KC "Hertha"

Elevation: Ground 1668 KB 1673

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-400

Groundwater 1650 Ft North from Southeast Corner
(Well) 1650 Ft West from Southeast Corner of
Sec 32 Twp 23S Rge 8 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

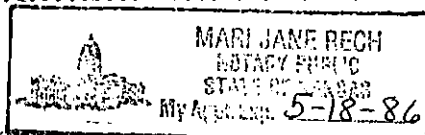
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sharp
Title Partner Date 10/23/85

Subscribed and sworn to before me this 23rd day of October 1985
Notary Public Mari Jane Rech
Date Commission Expires May 18, 1986



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

OCT 24 1985 10-24-85

Operator Name Sharp Engineering Lease Name Moser "A" Well # 1

Sec. 32 Twp. 23S Rge. 8W East West County Reno

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3476-96
 30-60-60-90
 Good blow
 Rec. 1200' GIP
 60' sli. oil & gas cut mud
 120' oil & gas cut mud
 IFP 20-39 FFP 39-78
 ICIP 1152 FCIP 1152

DST #2 3686-3716
 30-60-60-90
 Good blow
 Rec. 20' of mud
 IFP 20-29 FFP 29-29
 ICIP 655 FCIP 957

Name	Top	Bottom
Heebner	3004	
Douglas	3027	
Brown Lime	3188	
Lansing	3202	
Swope	3486	
Hertha	3521	
BKC	3582	
Miss. (chert)	3688	
Kinderhook	3709	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	304.59'	60/40 Poz	200	2% Gel 3% CC
Production	7 7/8"	4 1/2"	10.5#	3.712'	50/50 Poz	250	10% Salt 3/4 1% CRF 2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3555-59			500gals. dbl. strength Fe		RBP@3580	
2	3488-93			500gals. 15% dbl. strength Fe		RBP@3537	
				2500 gals. 15% SGA		RBP@3588	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8" 4.7#	3555.72				
Date of First Production		Producing Method					
May 23, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gravity		
35			NO	NO			
		bbls	MCF	Bbls	CFPB		

RELEASED

SEP 10 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled