

To: 1 051527
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 10' S
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2-3
API NUMBER 15-047-20,212-5000 1882P
of C SW, SEC. 3, T. 26 S, R. 16 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5992
Operator: Patton Oil Company
Name & Address 672 W. 4th
Hoisington, KS 67544

1310 feet from S section line
3960 feet from E section line
Lease Name Gibson Well # 2
County Edwards 146.12
Well Total Depth 4496 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 331

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 3 Month: 2 Year: 1992

Plugging proposal received from Bill Reed
(company name) Patton Oil Company (phone) 316-653-2277

were: 5 1/2" at 4491' w/125 sx cement, PBTD 4110', Perfs at 4070-75'
1st plug sand back to 4000' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 150 sx cement.

Plugging Proposal Received by _____ Case Morris
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 1:30 p.m. Day: 3 Month: 2 Year: 1992

ACTUAL PLUGGING REPORT 1st plug sanded back to 4000' and dumped 5 sx cement on top of sand through bailer.
2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"
wiper plug and pumped 150 sx cement.
Maximum pressure 100 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2800' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.) 2-6-1992

INVOICED
Observe this plugging.

DATE 2-12-92
INV. NO. 34525

Signed Richard W Lacy
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
06 1992
CONSERVATION DIVISION
WICHITA, KANSAS