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1 061054   12-22-87 15-647-20555-0000

To:
STATE CORPORATION COMMISSION   API NUMBER 15 Drill Completion Date 9/23/79
CONSERVATION DIVISION – PLUGGING SECTION
200 COLORADO DERBY BUILDING   NE NW NE , SEC. 3 , T 26 S, R 16 W/E
WICHITA, KANSAS 67202
                                           4950   feet from   S section line
TECHNICIAN'S PLUGGING REPORT
                                           1650   feet from   E section line
Operator License # 5992
                                       Lease Name Stapleton   Well # 1
Operator: Patton Oil Company
Name&   County Edwards   143.91
Address   672 West 4th Street
                                       Well Total Depth   4428   feet
           Hoisington, KS 67544
                                       Conductor Pipe: Size_____feet_____

                                       Surface Casing: Size 8 5/8 feet   452

Abandoned Oil Well   x   Gas Well_____   Input Well_____ SWD Well_____ D&A_____

Other well as hereinafter indicated_____

Plugging Contractor Kelso Casing Pulling, Inc.   License Number   6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12:45 p.m. Day: 22   Month: 12   Year:19 87

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling, Inc.   (phone) 316-938-2457

were: 5½" at 4423' PBTD 4430' Open hole from 4423-4430'

1st plug sand back to 4380' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 120 sx cement.

_____Plugging Proposal Received by_____ Paul Luthi _____
                                                        (TECHNICIAN)

Plugging Operations attended by Agent?: All   x   Part_____ None_____

Operations Completed: Hour: 1:45 p.m. Day: 22   Month: 12   Year:19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 4380' and dumped 5 sx cement on top of

sand through bailer,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls; released 8 5/8"

wiper plug and pumped 120 sx cement.
                                                   CORPORATION COMMISSION

                                               DEC 29 1987

Maximum pressure 400 psi and shut in 100 psi.   CONSERVATION DIVISION 12-29-1987
                                                   Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2394' of 5½" casing.
          (If additional description is necessary, use BACK of this form.)

INVOICED   observe this plugging.   Signed Paul A. Luthi
                                                        (TECHNICIAN)
DATE   1-7-88
                                                              FORM CP-2/3
INV. NO. 19400   Rev.01-84