

To: 1 061050
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-22-f.7 15-047-70662-0000
API NUMBER 15-Drill Completion Date 8/13/80

NW NW NW, SEC. 3, T 26 S, R 16 W/E
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5992

Lease Name S.W. College Well # 7

Operator: Patton Oil Company
Name & Address: 672 West 4th Street
Hoisington, KS 67544

County Edwards 144.72
Well Total Depth 4453 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 456

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2:15 p.m. Day: 22 Month: 12 Year: 19 87

Plugging proposal received from Bill Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 4439' Perfs at 4045-89', Open hole 4439-53'

1st plug sand back to 3990' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 120 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 22 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 3990' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 120 sx cement.

Maximum pressure 400 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1700' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

12-28-87 UFG 2
CONSERVATION DIVISION
Wichita, Kansas

INVOICED observe this plugging.

Signed Paul A. Luthi (TECHNICIAN)

DATE 1-7-88

INV. NO. 19397