

1-040820

1-11

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-047-21,259-0000

Irreg.NE /4 SEC. 03, 26 S, 16 W
5120 feet from S section line
2310 feet from E section line

Operator license# 9449

Lease Stapleton well # 2

Operator: Great Eastern Energy/Devel.

County Edwards

Address: 672 W. 4th St.
Hoisington, KS 67544

Well total depth 4500 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 486 feet

146.25

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1 p.m. Day: 11 Month: January Year: 1994

Plugging proposal received from: Vernon Duntz, Jr.

Company: Kelso Casing Pulling, Inc. Phone: 316-938-2943

Were: 5 1/2" at 4498' w/150 sx cement, PBTD 4100', Perfs at 4060-65', 4413-26'

1st plug sand back to 4000' and dump 5 sx cement on top of sand through bailer.
2nd plug pump down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release 8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by: Steve Middleton
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 1:45 pm, Day: 11, Month: January, Year: 1994

Actual plugging report: 1st plug sanded back to 4000' and dumped 5 sx cement on top of sand bridge through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 500 psi and shut in 50 psi.

RECEIVED
STATE CORPORATION COMMISS
1-20-1994
JAN 20 1994

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2400' of 5 1/2" casing.

I, Steve Middleton] observe the plugging.

Stephen J. Pfeiffer

INV. NO. 39764

INVOICED

1-24-94

CONSERVATION DIVISION
Wichita, Kansas

(agent)

Form CP-2/3