

1 120212

1-20

API NUMBER 15- 047-21,133 -6000

NW NW NE, SEC. 5, T 26 S, R 16 W&E

4950 feet from S section line

2310 feet from E section line

Lease Name Mayhew Well # 1 RG

County Edwards 149.66

Well Total Depth 4605 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 451

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 3959

Operator: Siroky Oil Management

Name & Address

Box 464

Pratt, KS 67124

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address Box 768, Great Bend, KS 67530

Company to plug at: Hour: 9:30 a.m. Day: 20 Month: 1 Year: 1989

Plugging proposal received from Gary Burke

(company name) Great Bend Casing Pullers, Inc. (phone) 316-793-9711

were: 5 1/2" at 4599' w/300 sx cement Perfs at 4476-86'

1st plug sand back to 4425' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 120 sx

cement.

RECEIVED
STATE CORPORATION COMMISSION
JAN 24 1989
CONSERVATION DIVISION
Wichita, Kansas

1-24-89

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed by Agent?: Hour: 10:30 a.m. Day: 20 Month: 1 Year: 1989

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 4425' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 120 sx cement.

Maximum pressure 0-400 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2232' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 1-25-89

INV. NO. 23785

Signed Duan Rankin (TECHNICIAN)