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1-20

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-047-20,196-0001
C NW SE, SEC. 8, T 26 S, R 16 W/EK
1980 feet from S section line

TECHNICIAN'S PLUGGING REPORT

1980 feet from E section line

Operator License # 8061

Lease Name Welsch Well # 1 OWWO

Operator: Oil Producers of Kansas

County Edwards 145.28

Name & Address Box 8647

Well Total Depth 4470 feet

Wichita, KS 67208

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 301

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address Box 768, Great Bend, KS 67530

Company to plug at: Hour: 10:30 a.m. Day: 20 Month: 1 Year: 19 89

Plugging proposal received from Gary Burke

(company name) Great Bend Casing Pullers, Inc. (phone) 316-793-9711

were: 4 1/2" at 4469' w/100 sx cement PBDT 4455' Perfs at 4430-40'

1st plug sand back to 4380' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 120 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

1-24-89

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operator's Office: Hour: 12:15 p.m. Day: 20 Month: 1 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded 4 1/2" casing back to 4380' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 120 sx cement.

Pumping pressure 0-400 psi and shut in vacuum.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1642' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-25-89

INV. NO. 23783

Signed Drew Rankin
(TECHNICIAN)