KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				G	See Instructi	ons on Rev	erse Side,)				
Open Flow Deliverability					Test Date 8-13-1	5			119-00181-00-00				
FREERIN	AN I	L L/	OEB LLO)	<u> </u>		MCKIN	INEY				Al Nu	nber
MEXDE			NW	W NE	Section 2		34S	34S 26W			Acres Attributed 640		
MCKINNEY				CHESTER		DCP"		Midstream		KCC			
Completion Date 7-17-50				5932°	k Total Dept	Packer NON		NON			RECEIVEL		
Casing Size 5.50			Welgh 15.50		Internal Diameter 4.950		Set at 5931		Perforations 5762		5828 RECEIVE		CELL
Tubing Size 2.375			Welgh 4.70	it	Internal Diameter 1.995			5881		orations To)-23-201E	
Type Con SINGLE	pletion) (De	escribe)		Type Flui	Production	1		Pump Ur YES	it or Traveling	Plunger? Yes	/ No	
Producing ANNUL		(Anr	nulus / Tubin	g)	% C	arbon Dioxi	ie		% Nitrog	en	Gas Gra	avity - G	i _g
Vertical D	epth(H)				Press	sure Taps			 -	(Meter F	Run) (Pr	over) Size
Pressure	Bulldu	p: :	8-1 Shut in	2 2	15 9: 0 at	00 A	(AM) (PM)	8- Taken	13	20	15 9:00 at	A(AM) (PM)
Well on L	lne:	;	Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut-	24 In	
Static / Dynamic Property	Orifi Size (inche	9	Circle one: Meter Prover Pressi psig (Pm)	Pressure Differential in Inches H _o 0	Flowing Temperature t	Well Head Temperature t	Casi Wellhead F (P _w) or (P _t	ressure) or (P _c)	Wellhe (P _w) o	rubing ad Pressure r (P _t) or (P _c)	Duration (Hours)		i Produced Barrels)
Shut-In		_	poig (i my	monds H ₂ D			100	psia	psig	psia	24	 	
Flow													
					 _	FLOW STR	EAM ATTRI	BUTES					
Plate Coeffiec (F _b) (F Mcfd	ient		Circle one: Meter or over Pressure psia	Press Extension P _m xh	Grav Fact	tor 1			GOR (Cubic Fe Barrel)	Feet/ Fluid			
/D \2			(5.13.	_		•	ERABILITY)					2 = 0.20	07
(P _a) ² =		<u></u>	(P _w) ² =	Choose formula 1 or 2	P _d =			_c - 14.4) + sure Curve	1.	 :	(P _d);		
(P _o) ² - (I	Ĭ }	(P)2- (P _w)2	 P_c² - P_a² P_c² - P_d² divided by: P_c² - P_w 	LOG of formula 1. or 2. and divide by:	P.2 - P.2	Slope Ass	sale curve e = "n" origned rd Slope	l n x	LOG	Antilog	Deli Equals	en Flow verability R x Antilog Mcfd)
<u></u>				<u> </u>	 								
												<u> </u>	
Open Flor				Mcfd @ 14.			Deliverabl				Mcfd @ 14.65 psi		
				n behalf of the aid report is true			4	5TH		ne above repo	rt and that he ha		edge of 15
								A	Thu	e Wood	م		
			Witness (fany)			_	1			Company	1	
			For Comm	ission			t	/		Chec	ked by	<u>-</u>	 -

exempt status under Rule K.A.R. 82-3-304 on be	• — — — -
and that the foregoing pressure information ar	nd statements contained on this application form are true and
correct to the best of my knowledge and belief b	pased upon available production summaries and lease records
of equipment installation and/or upon type of co I hereby request a one-year exemption from	mpletion or upon use being made of the gas well herein named. MCKINNEY A1
gas well on the grounds that said well:	cer to water
(Check one)	OCTONICHITA
is a coalbed methane produc	cer Rr_ ²³ 2015
is cycled on plunger lift due	to water
is a source of natural gas for	r injection into an oil reservoir undergoing ER
is on vacuum at the present	time; KCC approval Docket No
is not capable of producing	at a daily rate in excess of 250 mcf/D
I further agree to supply to the best of my a staff as necessary to corroborate this claim for	ability any and all supporting documents deemed by Commission γ exemption from testing.
Date: 10-15-15	
Signa	ature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.