

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 E. Douglas, #515

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: L. V. Bell

Phone (316) 265-7300

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Joe Baker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Exp., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: FROM CONFIDENTIAL

Comp. Date 04/18/96 Total Depth 3830'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

04/03/96 04/09/96 04/18/96
Spud Date Date Reached TD Completion Date

API NO. 15- 155-213830000

County Reno

C - SE - NE - Sec. 19 Twp. 23S Rge. 8 X W

1980' Feet from S (circle one) Line of Section

660' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Zimmerman Well # 1

Field Name Unnamed

Producing Formation KANSAS CITY

Elevation: Ground 1681' KB _____

Total Depth 3830' PBDT 3768'

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/C Feet

If Alternate II completion, cement displaced from _____

feet depth to _____ CONFIDENTIAL ex cat.

Drilling Fluid Management Plan ALT 1 876 11-26-96
(Data must be collected from the Reserve Pit)

Chloride content 8600 ppa Fluid volume 1,200 bbls

De-watering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Service, Inc.

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 23 Twp. 23 S Rng. 9W E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. V. Bell
Title President Date 6/06/96

Subscribed and sworn to before me this 6th day of June 19 96.

Notary Public Amy E. Coffman
Date Commission Expires June 1998
AMY E. COFFMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-28-98

RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS
6-7-96
JUN 07 1996
K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 XCC SWD/Rep NGPA
 XGS Plug Other
(Specify)

Zimmerman

Operator Name: Honey Oil Co., Inc.

Lease Name

Well # 1

Sec. 19 Twp. 23 Rge. 8

East

County Reno

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes - [] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy.)

List All E.Logs Run: COMPLEX LITHOLOGY ANALYSIS DUAL INDUCTION COMPENSATED DENSITY

[] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Brn Lm, Stark, BKC, Cherokee, Chert, Miss, Kind with corresponding depths.

CASING RECORD [] New [X] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with 5 columns: Purpose, Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

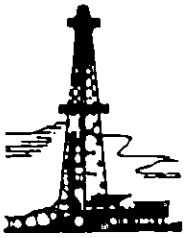
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size 2 7/8" Set At 3528' Packer At 3471' Liner Run [] Yes [X] No

Date of First, Resumed Production, SWO or Inj. 04/18/96 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Table with 9 columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [] Sold [X] Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval: 3485' - 3492'



CONFIDENTIAL
Honey Oil Co. Inc.

ORIGINAL

#1 Zimmerman

API #: 15-155-21383000

C SE NE Sec. 19, 23S-8W
Reno

DST 1 Results

30-45-30-60

Strong Blow

Recovered: 1050' Gas In Pipe
150' HOGCM (45% Gas, 35% Oil, 20% Mud)

IFP: 150-160, FFP: 100-100

ISIP: 1391 #, FSIP: 1381#

KCC

~~MAY 24 6-6~~

CONFIDENTIAL

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 07 1996

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

TELEPHONE

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201

INVOICE NO. 72218
PURCHASE ORDER NO. _____
LEASE NAME Zimmerman #1
DATE 4-3-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$6.10 \$713.70
Pozmix 78 sks @\$3.15 245.70
Gel 3 sks @\$9.50 28.50
Chloride 6 sks @\$28.00 168.00

Handling 195 sks @\$1.05 204.75
Mileage (40) @\$.04¢ per sk per mi 312.00
Surface 445.00
Mi @\$2.35 pmp trk chg 94.00
1 plug 45.00

Total \$2,256.65

ALL
MAY 24 6-6
CONFIDENTIAL \$1,155.90

If Account CURRENT a
Discount of \$ 451.33 *500-06-08 846 #1,805.32*
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
APR 15 1996

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 1996

CONSERVATION DIVISION
WICHITA, KS.

ALLIED CEMENTING CO., INC.

3924

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Madison Co. Mo.

DATE <u>4-3-96</u>	SEC. <u>19</u>	TWP. <u>233</u>	RANGE <u>B2</u>	CALLED OUT P <u>3:00</u>	ON LOCATION <u>5:30</u>	JOB START <u>6:00</u>	JOB FINISH <u>6:15</u>
LEASE # <u>7-1111111</u>	WELL # <u>1</u>	LOCATION <u>LANDROP 4 1/2 rd G1, 10N, 12, 12W, 4/3</u>			COUNTY <u>RAWD</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>White & Ellis Drig</u>	OWNER <u>Honey OEL Co.</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>222</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>222</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	

CONFIDENTIAL

AMOUNT ORDERED 195 sk 60/40 port 2766L
4% CACL²

COMMON <u>117</u>	@ <u>6.10</u>	<u>713.70</u>
POZMIX <u>78</u>	@ <u>3.15</u>	<u>245.70</u>
GEL <u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE <u>6</u>	@ <u>28.00</u>	<u>168.00</u>
	@	
	@	
	@	
	@	
	@	
	@	

EQUIPMENT

PUMP TRUCK # <u>237</u>	CEMENTER <u>Neal Rupp</u>
	HELPER <u>JUSTIN HART</u>
BULK TRUCK # <u>227</u>	DRIVER <u>CARL BALDWIN</u>
BULK TRUCK #	DRIVER

HANDLING 195 @ 1.05 204.75
MILEAGE 195 x 40 .04 312.00

NCC

MAY 24 6/6

TOTAL \$ 1672.65

REMARKS:

RAW 8 5/8 TO 222'
CEMENTED WITH 195 SK 60/40/2766L
4% CACL²
Drop Plug TO 208' WITH 13 1/4 BBLs
FRESH HS

CEMENT DIED CEMENT SET

DEPTH OF JOB <u>222'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>445.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>2.35</u> <u>94.00</u>
PLUG <u>1-8 5/8 120000 Sealant</u>	@ <u>45.00</u> <u>45.00</u>
	@
	@

TOTAL \$ 584.00

CHARGE TO: White & Ellis Drig Inc.
STREET PO Box 48848
CITY Wichita STATE Ko ZIP 67201

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE \$ 2286.65
DISCOUNT \$ 451.33 IF PAID IN 30 DAYS

Net \$ 1805.32

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 07 1996

11049



HALLIBURTON

DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO. 968304		DATE 04/10/1996	
WELL LEASE NO./PROJECT: BERMAN 1	WELL/PROJECT LOCATION: RENO	STATE: KS	OWNER: SAME
SERVICE LOCATION: RATT	CONTRACTOR: WHITE & ELLIS	JOB PURPOSE: CEMENT PRODUCTION CASING	TICKET DATE: 04/10/1996
CCT. NO. 96405	CUSTOMER AGENT: JOHN CECIL	VENDOR NO.	CUSTOMER P.O. NUMBER
COMPANY TRUCK		FILE NO. 06426	

RELEASED

DIRECT CORRESPONDENCE TO

HONEY OIL CO., INC.
401 E. DOUGLAS, #505
WICHITA, KS 67202

SEP 16 1998

P O BOX 428
HAYS KS 67601
913-625-3431

FROM CONFIDENTIAL

RECEIVED
KANSAS CORP
OCT 21 A

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	90 MI		2.85	256.50
		1 UNT			
001-016	CEMENTING CASING	3803 FT		1,570.00	1,570.00
		1 UNT			
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
030-016	CEMENTING PLUG SW ALUM TOP	5.5 IN		60.00	60.00
		1 EA			
018-315	MUD FLUSH	500 GAL		.65	325.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1 EA		121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		69.00	69.00
815.19313					
40	CENTRALIZER-5-1/2 X 7-7/8	8 EA		60.00	480.00
806.60022					
314-163	CLAYFIX II	8 GAL		28.00	224.00
504-136	CEMENT - 40/60 POZMIX STANDARD	125 SK		7.90	987.50
509-968	SALT	650 LB		.15	97.50
507-153	CFR-3	78 LB		4.85	378.30
507-210	FLOCELE	31 LB		1.65	51.15
504-136	CEMENT - 40/60 POZMIX STANDARD	50 SK		7.90	395.00
508-291	GILSONITE BULK	500 LB		.40	200.00
509-968	SALT	250 LB		.15	37.50
507-153	CFR-3	31 LB		4.85	150.35
507-210	FLOCELE	13 LB		1.65	21.45
500-207	BULK SERVICE CHARGE	201 CFT		1.35	271.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	370.530 TMI		.95	352.00
INVOICE SUBTOTAL					6,342.60

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.