

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-214010000 **ORIGINAL**
County Reno
75' E NW- NE- Sec. 19 Twp. 23S Rge. 8W X ^E_W
990' Feet from S/N (circle one) Line of Section
1575' Feet from E/W (circle one) Line of Section

Operator: License # 30080

Name: Honey Oil Co., Inc.

Address 401 E. Douglas, #505

CONFIDENTIAL

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: L. V. Bell

Phone (316) 265-7300

Contractor: Name: White & Ellis Drilling,

License: 5420

Wellsite Geologist: Joe Baker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: **RELEASED** NUC

Operator: _____

Well Name: JAN 11 1998 DEC 2 9

Comp. Date _____ Depth _____

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Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/17/96 10/22/96

Spud Date 10/17/96 Date Reached TD 10/22/96 Completion Date _____

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Zimmerman Well # 2

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1679 KB 1684

Total Depth 3774 PBTD 3785

Amount of Surface Pipe Set and Cemented at 211' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT-Y Ds'A
(Data must be collected from the Reserve Pit) 7-30-87

Chloride content 5,000 ppm Fluid volume 4000 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name C & C Tank Sv., Inc.

Lease Name Roach SWD License No. 30708

Quarter 14 Sec. 14 Twp. 23S S Rng. 9W E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. V. Bell

Title President Date 01/20/97


Subscribed and sworn to before me this 20th day of January, 19 97.

Notary Public Amy E. Coffman

Date Commission Expires 06/28/98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

 **AMY E. COFFMAN**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-28-98

Operator Name Honey Oil Co., Inc. Lease Name Zimmerman Well # 2

Sec. 19 Twp. 23S Rge. 8W East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Heebner	3012	
Brown Lm	3195	
Stark	3488	
BKC	3590	
Cherokee Sh	3679	
Cong. Chert	3710	
Miss Chert	3728	
Kinderhook	3774	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7 7/8"	8 5/8"		211'	Common Pozmix	114SX 76	3% Gel. 3% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Pozmix	190	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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ORIGINAL

OCT 30 '96 11:33 GRE°

P.1

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

TO: White & Ellis Drilling Co., Inc.

P. O. Box 48848

Wichita, KS 67201

RELEASED

JAN 11 1998

INVOICE NO. 73676

PURCHASE ORDER NO. _____

LEASE NAME Zimmerman #2

FROM CONFIDENTIAL

DATE 10-22-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 105 sks @\$6.10
Pozmix 70 sks @\$3.15
Gel 6 sks @\$9.50

\$640.50
220.50
57.00

Handling 175 sks @\$1.05
Mileage (48) @\$.04¢ per sk per mi.
Rotary Plug
Mi @\$2.85 pmp trk. chg

187.75
336.00
445.00
136.80

KCC
DEC 20
CONFIDENTIAL

RECEIVED
DEC 20 1996
\$ 918.00

Total

1,105.55
\$2,023.55

If Account CURRENT a
Discount of \$ 303.53
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

Post-It® Fax Note	7671	Date	10-30-96	# of pages	▶
To	Mike Considine	From	Allied		
Co./Dept.	White & Ellis	Co.	Sylvia		
Phone #		Phone #	913-483-3887		
Fax #	316-263-1946	Fax #	913-483-5566		

Being mailed today

All Prices Are Net, Payable 30 Days Following Date of Invoice.

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

7286

CONFIDENTIAL

New

Date 10-17-96	Sec. 19	Twp. 23	Range 8	Called Out 1:30 PM	On Location 3:15 PM	Job Start 3:30 PM	Finish 5:00 PM
Lease Zimmerman	Well No. 2	Location Huntaville 5E 1/4 N 1/4 S			County Reno	State Ka	
Contractor White & Ellis				ORIGINAL			
Type Job Surface				Owner Honey Oil			
Hole Size 12 1/4				T.D. 212'			
Csg. 8 7/8				Depth 211'			
Tbg. Size				Depth			
Drill Pipe 4 1/2				Depth			
Tool				Depth			
Cement Left in Csg. 15'				Shoe Joint			
Press Max.				Minimum			
Meas Line				Displace <input checked="" type="checkbox"/> 12.7 BBL			
Perf.							

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **White & Ellis Drilling Inc.**
 Street **PO Box 48848**
 City **Wichita** State **Ks 67201**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **X Gary Chard**
CEMENT

Amount Ordered	190 cu yd 60/40 poz 2 1/2% gel 4% cc		
Consisting of			
Common	114	6.10	695.40
Poz. Mix	76	3.15	239.40
Gel.	3	9.50	28.50
Chloride	8	28.00	224.00
Quickset			

EQUIPMENT

U.B.

No.	Cementor	
Pumptrk # 238	Helper	
No.	Cementor	J.D. Drilling
Pumptrk	Helper	Kevin Rose
Bulktrk # 214	Driver	RELEASEE
Bulktrk	Driver	

JAN 11 1998

Handling	190	CONFIDENTIAL .05	199.50
Mileage	48		364.80
		Sub-Total	
		Total	1751.60

DEPTH of Job	211'
Reference:	FROM CONFIDENTIAL
	Pump truck charge 445.00
	48 Mileage 136.80
	1 8 7/8 TWP 45.00
	Total 626.80

Remarks: **Cement did circulate**

Floating Equipment

Total \$ **2378.40**
 Less Disc **356.76**
 Net \$ **2021.64**

Thank You By Allied Cementing Co. Inc.

ORIGINAL

TELEPHONE:

AREA CODE 913 483-2627
AREA CODE 913 483-3887

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

TO: White & Ellis Drilling, Inc.
P. O. Box 48848
Wichita, KS 67201

INVOICE NO. 73634
PURCHASE ORDER NO. _____
LEASE NAME Zimmerman #2
DATE 10-17-96

SERVICE AND MATERIALS AS FOLLOWS:

Common 114 sks @\$6.10	\$695.40
Pozmix 76 sks @\$3.15	239.40
Gel 3 sks @\$9.50	28.50
Chloride 8 sks @\$28.00	<u>224.00</u>
Handling 190 sks @\$1.05	199.50
Mileage (48) @\$.04¢ per sk per mi	364.80
Surface	445.00
Mi @\$2.85 pmp trk chg	136.80
1 plug	<u>45.00</u>

RELEASED

JAN 11 1998

KCC
DEC 28
CONFIDENTIAL

Total

RECEIVED
MATERIALS DEPT
1997 JAN 28 P 11:25
\$1,187.30

1,191.10

\$2,378.40

If Account CURRENT a
Discount of \$ 356.76
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

FROM CONFIDENTIAL
500-19-08 851 #2,021.64

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED
OCT 25 1996