

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. Holl

API NO. 15-047-20,964-000

ADDRESS 6427 East Kellogg

COUNTY Edwards

Wichita, Kansas 67207-1590

FIELD Wildcat

**CONTACT PERSON Elwyn H. Nagel

PROD. FORMATION NA

PHONE 684-8481

LEASE BRADLEY - MATHES

PURCHASER N.A.

WELL NO. 1-5

ADDRESS _____

WELL LOCATION SW SW SW

DRILLING Sterling Drilling Company

330 Ft. from South Line and

CONTRACTOR _____

330 Ft. from West Line of

ADDRESS P. O. Box 129

the SW/SEC. 5 TWP. 26S RGE. 16W

Sterling, Kansas 67579

PLUGGING Sterling Drilling Company

CONTRACTOR _____

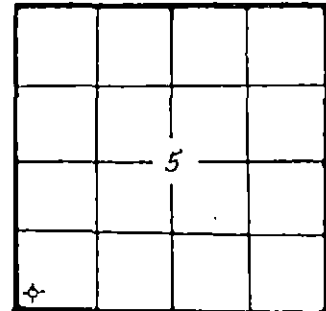
ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4630 PBT _____

SPUD DATE 11/19/81 DATE COMPLETED 11/26/81

ELEV: GR 2090 DF 2096 KB 2099



WELL PLAT

KCC
KGS
MISC
(Office Use)

DRILLED WITH ~~KOBELEX~~ (ROTARY) ~~(XXX)~~ TOOLS (New) / ~~(USED)~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"	24#	430	60/40 Pozmix	325	3% cc
PLUGGED							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.		N.A.	
TUBING RECORD					
Size	Setting depth	Packer set at			
	N.A.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	N.A.

Date of first production N.A. Producing method (flowing, pumping, gas lift, etc.) N.A. Gravity N.A.

RATE OF PRODUCTION PER 24 HOURS
Oil N.A. bbls. Gas N.A. MCF % N.A. bbls. Gas-oil ratio N.A. cfb

Disposition of gas (vented, used on lease or sold) N.A. Perforations N.A.

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION

5-14-82 MAY 14 1982
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	3804
			Brown Lime	3949
			Lansing	3962
			Base K.C.	4226
			Cherokee	4401
			Conglomerate	4440
			Mississippi	4448
			Kinderhook Sh	4522
			Kinderhook Sd	4535
			Viola	4613
			RTD	4630
			Elog TD	4629

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE BRADLEY - MATHES LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-5 ON

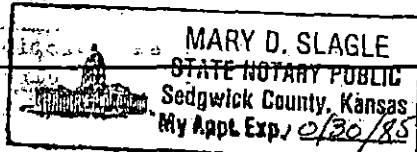
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER, AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May, 1982
(S) Elwyn H. Nagel
Elwyn H. Nagel Geologist

MY COMMISSION EXPIRES:



Mary D. Slagle
NOTARY PUBLIC