

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR JADE PETROLEUM CORPORATION

API NO. 15-047-21,022-0000

ADDRESS 2985 Broadmoor Valley Road

COUNTY Edwards

Colorado Springs, Colorado 80906

FIELD Wil

**CONTACT PERSON J. W. Gray

PROD. FORMATION Kinderhook

PHONE (303) 576-9011

LEASE Sharp

PURCHASER Western Crude Oil, Inc.

WELL NO. #1

ADDRESS P.O. Box 5568

WELL LOCATION NW SE NE

Denver, Colorado 80217

3847 Ft. from South Line and

DRILLING KAW DRILLING COMPANY

855 Ft. from East Line of

CONTRACTOR

ADDRESS 1010 Union Center

Wichita, Kansas 67202

RECEIVED the NE 1/4 SEC. 5 TWP. 26S RGE 16W

STATE CORPORATION COMMISSION WELL PLAT

PLUGGING CONTRACTOR

ADDRESS 8-11-82

AUG 11 1982

CONSERVATION DIVISION
Wichita, Kansas

KCC
KGS
(Office Use)

TOTAL DEPTH 4585 PBD 4565

SPUD DATE 3/31/82 DATE COMPLETED 6/7/82

ELEV: GR 2083 DF N.A. KB 2094

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

	5		

Amount of surface pipe set and cemented 8 5/8" @ 450' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso, SS, I, J.

W. Gray OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(XX) Jade Petroleum Corporation,

OPERATOR OF THE Sharp #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August, 19 82.

(S) J. W. Gray

J. W. Gray

Rhonda Bivens

NOTARY PUBLIC
Rhonda Bivens

MY COMMISSION EXPIRES: 8/26/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>SAMPLE DESCRIPTIONS</u>			<u>LOG</u>	
<u>Lansing/Kansas City</u>			<u>TOPS</u>	
* Light buff to white, chalky to white lime with solid oolites, no porosity, no oil show.	3955	3958	Anhydrite	1094 (+1000)
* Tan, oolitic to oolitic lime, spotted porosity, no oil show.	3979	3989	Heebner	3787 (-1963)
* White, soft, chalky to granular limestone, no oil show.	4002	4006	Brown lime	3932 (-1838)
* White, soft, chalky lime.	4022	4027	Lans/KC	3949 (-1855)
* Mostly white, chalky to fine crystalline, fossiliferous with spotted oolitic porosity.	4045	4077	Base KC	4212 (-2118)
* (140' zone) Light brown, very porous, oolitic lime, no oil show.	4092	4098	Cherokee	4415 (-2321)
* White, soft, chalky and white to buff, very porous, oolitic lime, no oil show.	4136	4164	Mississippi	4443 (-2349)
			Kinderhook	4503 (-2409)
			Base Kinder.	4533 (-2439)
<u>Mississippi</u>			<u>LOGS</u>	
* White, sharp, dense, opaque chert with small trace weathered chert, with show live, gassy oil.	4444	4460	GR-N	Surf. - 4553
* Chert as above with no show oil. Should be perforated if the interval above proves unproductive.	4460	4488	GR-Guard-Cal	3600 - 4553
			GR-BHC Dens.	3930 - 4553
			GR- Collar	3750 - 4565
<u>Kinderhook Sand</u>			No Cores & DST's	
* Mostly fine grained, well sorted sand, friable with good show free, gassy oil. Also, some white sand, no oil staining.	4504	4520		
* Sand as above, increase in white sand with no oil staining. Also, increase in tan, white weathered chert with possible oil staining.	4520	4530		
<u>Cherokee Sand Zone</u>				
* Appeared to be white, soft sandy lime. No oil staining.	4417	4423		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	450	Common	300	2% gel + 3% CaCl
Production	7 7/8	5 1/2	15.5	4585	50/50 POZ	175	10% CaCl + 7% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/4 Gun	4505 - 08
TUBING RECORD			1	3/4 Gun	4508 - 12
Size	Setting depth	Packer set at			
2 7/8	4411	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% MCA acid	4508-12
21,000 Gal Gelled water frac w/15,000 #20/40 & 10/20 SD	4508-12

Date of first production 6/8/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.1
RATE OF PRODUCTION PER 24 HOURS	Oil 23.45 bbls.	Gas N.A. MCF
Disposition of gas (vented, used on lease or sold) Sold	Water 75% 72 bbls.	Gas-oil ratio N.A. CFPB
Perforations 4505-12		