

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8059 EXPIRATION DATE 1-85  
 OPERATOR Robert-Gay Energy Enterprises, Inc. API NO. 15-047-21,133-0000  
 ADDRESS 1006 North Main COUNTY Edwards  
Hutchinson, Ks 67501 FIELD Wil  
 \*\* CONTACT PERSON Robert L. Taylor PROD. FORMATION Kinderhook  
 PHONE 316-669-8164  Indicate if new pay.  
 PURCHASER Inland Crude Purchasing LEASE Mayhew  
 ADDRESS 104 South Broadway WELL NO. #1 "RG"  
Wichita, Ks 67202 WELL LOCATION 1/2 Mi N of Trousdale, Ks  
 DRILLING DaMac Drilling Company, Inc. 615 Ft. from N Line and  
 CONTRACTOR P.O. Box 1164 335 Ft. from W Line of (X)  
Great Bend, Ks 67530 the NE (Qtr.) SEC 5 TWP26S RGE16 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT


(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4605 LPD PBD 4600 RTD  
 SPUD DATE 11-9-83 DATE COMPLETED 11-17-83  
 ELEV: GR 2085 DF \_\_\_\_\_ KB 2093

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 451 ft. DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
 Robert L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March, 19 84.

MY COMMISSION EXPIRES: 6-6-87

Cheryl A. Chance  
 (NOTARY PUBLIC)  
 RECEIVED  
 STATE CORPORATION COMMISSION  
3-26-84

\*\* The person who can be reached by phone regarding any questions received on this information.

Side TWO Robert-Gay Energy

OPERATOR Enterprises, Inc.

LEASE NAME Mayhew

SEC 5

TWP 26S RGE 16

(W)

WELL NO # 1"RG"

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.  KG LOG TOPS  Topeka 3349 - 1256 Heebner 3791 - 1698 Iatan 3931 - 1838 Lansing 3944 - 1851 Marmaton 4251 - 2158 Cherokee SH 4386 - 2293 Cherokee SD 4410 - 2317 Miss 4440 - 2347 Kinderhook SH 4461 - 2368 Kinderhook SD 4476 - 2383 Viola 4536 - 2443 RTD 4600 - 2507 LTD 4605 - 2512				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	7 7/8	5 1/2	14.5 lb	4599	60/40 Poz Mix	300	Poz Mix 2% gel
		8 5/8		451	60/40 Poz Mix	325	Poz Mix 2% gel 3% Calcium Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
	none		4		4476-4486

  

Size	Setting depth	Packer set at
2 7/8	4510	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% MCA, 300 gal.	4476-4486
Ottawa frac sand bulk 20/40 60 sacks, 18,000 gal. water	4476-4486
Brady frac sand bulk 10/20 50 sacks Total weight 11,000 lbs.	4476-4486

Date of first production <u>12-1-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>37</u>
Estimated Production—L.P. <u>40</u> bbls.	Gas enough to run engine & heater <u>30</u> MCF	Water <u>30</u> %
Disposition of gas (vented, used on lease or sold) <u>heater</u>		Gas-oil ratio <u>37</u> bbls. CFPD

Perforations