

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8061 EXPIRATION DATE July 1984

OPERATOR Oil Producers, Inc. of Kansas API NO. 15-047-21,050-0000

ADDRESS P.O.Box 8647, 1346 N. Woodlawn COUNTY Edwards

Wichita, Kansas 67208 FIELD Wil.

** CONTACT PERSON Diana Richecky PROD. FORMATION Kinderhook Sand
PHONE 316 682-3022 Indicate if new pay. _____

PURCHASER Koch Oil Co. LEASE Mayhew

ADDRESS P.O.Box 2259 WELL NO. 12

Wichita, Kansas 67201 WELL LOCATION _____

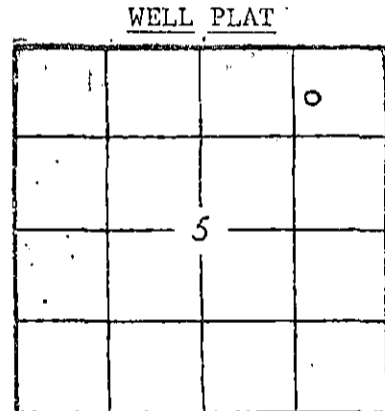
DRILLING CONTRACTOR Santa Fe Drilling Co. 2480 Ft. from North Line and

ADDRESS 1306 N. Woodlawn 830 Ft. from East Line of

Wichita, Kansas the NE/4(Tr.) SEC 5 TWP 26S RGE 16W (W).

PLUGGING CONTRACTOR _____

ADDRESS _____



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4520 PBTD _____

SPUD DATE 6-9-82 DATE COMPLETED 6/18/82

ELEV: GR 2083 DF _____ KB 2093

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 429 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John S. Weir, being of lawful age, hereby certifies that:

I am the Affiant; and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John S. Weir
John S. Weir (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February

S.M. Miller
(NOTARY PUBLIC)

S.M. Miller

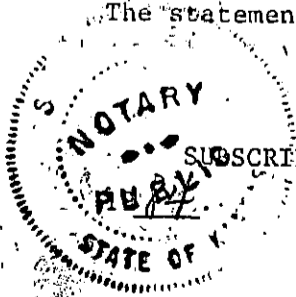
MY COMMISSION EXPIRES: February 17, 1985

RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1984

** The person who can be reached by phone regarding any questions concerning this information,

2-10-84

CONSERVATION DIVISION
Wichita, Kansas



Side TWO

OPERATOR Oil Producers, Inc. of Kansas LEASE NAME Mayhew SEC 5 TWP 26 RGE 16 (E)
 WELL NO 2 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Sample Tops</p> <p>Heebner 3790 (-1697) Toronto 3810 (-1717) Douglas Shale 3822 (-1729) Brown Lime 3930 (-1837) Lansing 3948 (-1855) Conglomoerate 4436 (-2343) Kinderhook 4454 (-2361) Base Kinderhook 4484 (-2391) Total Depth 4520 (-2427)</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production; etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24#	429	Common	300	3% CaCl 2% gel
Production			9.5	4530.55	Common	150	10 bbls mud flush 10 bbls salt H2O #1 10% Salt sat. 3/4 of 1% FRA

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3862	4490				
TUBING RECORD			8 shots total		4459-4462
Size	Setting depth	Packer set at			
2 3/8	4505				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac- 21462 gal. gelled 1 1/2% acid water, 13,000# 16-30 sand	4459-4462

Date of first production 7/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		
Perforations		