

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6/30/83

OPERATOR Vincent Oil Corporation API NO. 15-047-21,072-0000

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Edwards  
Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION  
PHONE 262-3573

PURCHASER N/A LEASE Shannon

ADDRESS WELL NO. #1

WELL LOCATION C SW SW

DRILLING White & Ellis Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 400 E. Douglas, Suite #500 660 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 26S RGE 16W.

PLUGGING White & Ellis Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 E. Douglas, Suite #500

Wichita, Kansas 67202

TOTAL DEPTH 4547' PBTD

SPUD DATE 10/29/82 DATE COMPLETED 11/07/82

ELEV: GR 2097' DF KB 2102'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 471' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

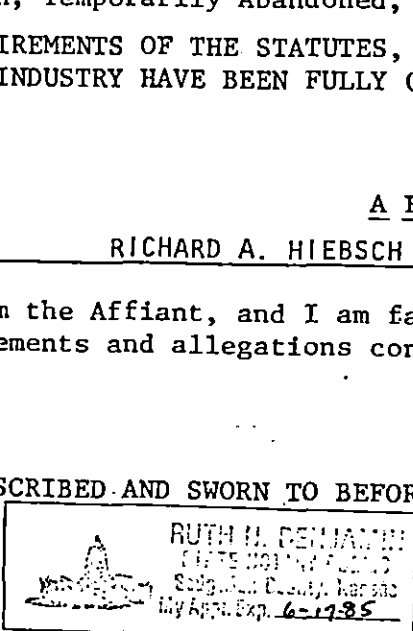
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Richard A. Hiebsch)

(Name) Richard A. Hiebsch Vice President

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December

19 82.



(Signature of Ruth N. Benjamin)

(NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

12-13-82

DEC 15 1982

CONSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<b>ELECTRIC LOG TOPS:</b>	
Cellar	0	7	Heebner	3818 (-1716)
Sand, Clay Shale	7	1933	Brown Lime	3960 (-1858)
Lime, Shale	1933	3798	Lansing	3978 (-1876)
Shale	3798	3960	Base KC	4276 (-2174)
Lime, Shale	3960	4488	Pleasantan	4289 (-2187)
Lime	4488	4510	Marmaton	4324 (-2222)
Shale	4510	4547	Cherokee Sh	4441 (-2339)
			Mississippian	4459 (-2357)
			Kinderhook Sh	4510 (-2408)
			Kinderhook Sand	4525 (-2423)
			LTD	4536
DST #1 - 4276-4309 Open 30, shut in 30, open 45, shut in 60. 1st open, 1/2" build to 3/4". 2nd open, steady 2" blow. Recovered 650' gas in pipe, 20' slightly gas and oil cut mud. IFP 32-32# ISIP 86# FFP 43-32# FSIP 151#				
DST #2 - 4439'-4488' Open 30", shut in 45", open 45", shut in 60". 1st open, gas to surface in 8 minutes. Gauged: 202 MCF/10 3/4" choke 30.8 MCF/15" 1/4" choke 39.2 MCF/20" " 47.1 MCF/30" " 2nd open: 54.7 MCF/05" " 54.7 MCF/10" " 50.2 MCF/15" " 50.2 MCF/20" " 50.2 MCF/30" " 50.2 MCF/40" " 50.2 MCF/45" "				
DST #3 - 4529-4547 Open 45, shut in 45, open 30, shut in 45. 1st open, weak decreasing blow. 2nd open, no blow. Recovered 65' mud, 60' watery mud. tool slid 12' to bottom. IFP 97-86# ISIP 1398# FFP 118-108# FSIP 1345#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string :	Size hole drilled	Size casing set (in O.D.)	Weight (lbs/ft.)	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		471'	60/40 Pox Mix	300	3% CC, 2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF	bbls.		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations