

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6/30/83

OPERATOR Vincent Oil Corporation API NO. 15-047-21,072-0000

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Edwards

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION

PHONE 262-3573

PURCHASER N/A LEASE Shannon

ADDRESS WELL NO. #1

WELL LOCATION C SW SW

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 660 Ft. from South Line and

ADDRESS 400 E. Douglas, Suite #500 660 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 7 TWP 26S RGE 16W.

PLUGGING CONTRACTOR White & Ellis Drilling, Inc. WELL PLAT

ADDRESS 400 E. Douglas, Suite #500

Wichita, Kansas 67202

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4547' PBTD

SPUD DATE 10/29/82 DATE COMPLETED 11/07/82

ELEV: GR 2097' DF KB 2102'

DRILLED WITH ~~(SABBE)~~ (ROTARY) ~~(MRR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		7	

Amount of surface pipe set and cemented 471' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

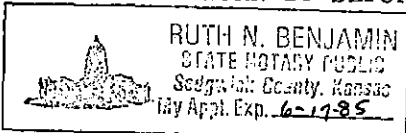
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Signature)

(Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December Vice President,

19 82.



Ruth N. Benjamin (Signature) (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

STATE COMMISSION

12-13-82

DEC 15 1982

CONSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cellar	0	7	ELECTRIC LOG TOPS:	
Sand, Clay Shale	7	1933	Heebner	3818 (-1716)
Lime, Shale	1933	3798	Brown Lime	3960 (-1858)
Shale	3798	3960	Lansing	3978 (-1876)
Lime, Shale	3960	4488	Base KC	4276 (-2174)
Lime	4488	4510	Pleasantan	4289 (-2187)
Shale	4510	4547	Marmaton	4324 (-2222)
			Cherokee Sh	4441 (-2339)
			Mississippian	4459 (-2357)
			Kinderhook Sh	4510 (-2408)
			Kinderhook Sand	4525 (-2423)
			LTD	4536
DST #1 - 4276-4309 Open 30, shut in 30, open 45, shut in 60. 1st open, 1/2" build to 3/4". 2nd open, steady 2" blow. Recovered 650' gas in pipe, 20' slightly gas and oil cut mud. IFP 32-32# ISIP 86# FFP 43-32# FSIP 151#				
DST #2 - 4439'-4488' Open 30", shut in 45", open 45", shut in 60". 1st open, gas to surface in 8 minutes. Gauged: 202 MCF/10 3/4" choke 30.8 MCF/15" 1/4" choke 39.2 MCF/20" " 47.1 MCF/30" " 2nd open: 54.7 MCF/05" " 54.7 MCF/10" " 50.2 MCF/15" " 50.2 MCF/20" " 50.2 MCF/30" " 50.2 MCF/40" " 50.2 MCF/45" "				
DST #3 - 4529-4547 Open 45, shut in 45, open 30, shut in 45. 1st open, weak decreasing blow. 2nd open, no blow. Recovered 65' mud, 60' watery mud. tool slid 12' to bottom. IFP 97-86# ISIP 1398# FFP 118-108# FSIP 1345#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		471'	60/40 Pox Mix	300	3% CC, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations