

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30th, annually

OPERATOR Oxford Exploration Co. API NO. 15-047-21,100-0000

ADDRESS 1550 Denver Club Bldg; Denver, CO 80202 COUNTY Edwards

FIELD _____

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION _____

PHONE 303/572-3821

PURCHASER _____ LEASE Rose Mathes

ADDRESS _____ WELL NO. #7-71

WELL LOCATION NE SW NW

DRILLING White & Ellis Drilling 1650 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 1650 Ft. from E Line of (E)

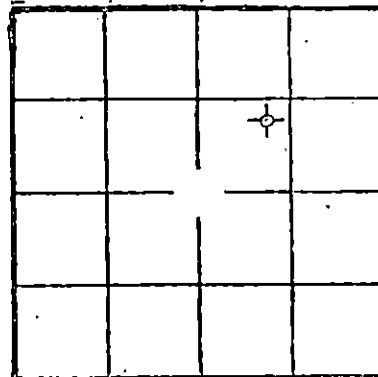
Wichita, KS 67202 the NE (Qtr.) SEC 7 TWP 26S RGE 16W (W).

PLUGGING White & Ellis Drilling

CONTRACTOR CONTRACTOR ADDRESS as above

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP _____ PLG. _____

TOTAL DEPTH 4620' PBTD _____

SPUD DATE 11/4/83 DATE COMPLETED 11/13/83

ELEV: GR 2096' DF _____ KB 2101'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 486' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.

MY COMMISSION EXPIRES: 3/14/85

Barbara J. Ludwick (NOTARY PUBLIC) 1550 Denver Club Bldg Denver, CO 80202

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

DEC 8 1983

12-8-83

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oxford Exploration Co. LEASE Rose Mathes

SEC. 7 TWP 26S RGE. 6W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #7-71

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Cellar Shale, Lime	0 7'	7' 4620'	Heebner Brown Lime Lansing Cher. Shale Miss. Kinderhook	3826' 3972' 3988' 4451' 4467' 4510'
<p>DST #1: 4461-4497' 30-45-45-90 Strong blow throughout both flow periods Rec. 170' M, no gas. SIP 800-1145, FP 57-57/68-75, HP 2414-2879, BHT 120°.</p> <p>DST #2: 4514-4527' 15-30-45-90 Initial blow good, built to 11" Final blow fair, built to 5" Rec. 120' GM w/ 0 spots, 60' SOGM (18 0) SIP 942-1329, FP 29-29/57-68, BHT 125°</p>				
<p>RELEASED DEC 14 1984 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface Casing	12 1/2"	8 5/8"	24#	493'	Common	300	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Water %	Gas-oil ratio	CFPB
Disposition of gas treated, used on lease or sold?		Perforations