

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9449  
Name Great Eastern Energy & Development  
Address 5990 Greenwood Plaza Blvd. #225  
City/State/Zip Englewood, CO 80111

Purchaser Clear Creek

Operator Contact Person John W. Smith  
Phone (303) 773-6016

Contractor: License # 5122  
Name Woodman Iannitti Drilling Co.

Wellsite Geologist John W. Smith  
Phone (303) 773-6016

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If O.W.O.: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

3/23/89 3/29/89 4/12/89  
Spud Date Date Reached TD Completion Date  
4160' 4123'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 458 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name Allied Cementing Co., Inc.  
Invoice # 4837

ATI

API NO. 15-047-21335-0000  
County Edwards  
NW NE NE Sec. 10 Twp 26 Rge 16 East  
West

4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

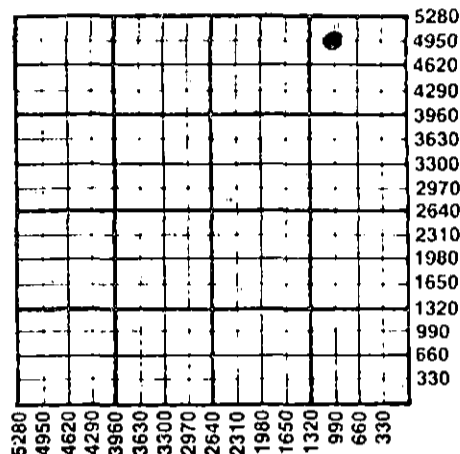
Lease Name Doris Schultz Well # 1

Field Name SW Wil

Producing Formation Lansing

Elevation: Ground 2056' KB 2061'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-89-140

Groundwater 4910 Ft North from Southeast Corner  
(Well) 1060 Ft West from Southeast Corner of  
Sec 10 Twp 26S Rge East 16 West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith  
Title Exec. Vice President Date 6/28/89

Subscribed and sworn to before me this 28th day of June 1989  
Notary Public Audrey V. Nakata  
Date Commission Expires 8/22/89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
7-3-89  
Form ACO-1 (5-86)

Sec 10, Twp 26S, Rge 16E

7-3-89

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Great Eastern Energy & Development Lease Name Doris Schultz Well # 1

Sec. 10 Twp. 26S Rge. 16  East  West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4026-46' 15-60-45-120  
 1st OP 2/str blow GTS 8 min.  
 2nd OP Ga 62.7 MCFD decr to 8.8 MCFD  
 IHP 2024# IFP 174-183# ISIP 1018#  
 FFP 256-467# FSIP 1009# FHP 1958#  
 BHT 121°  
 Rec 2200' cIn GO - 70%  
 500' s1 MCGO- 70%

Name	Top	Bottom
Heebner	3728'	(-1667')
Toronto	3750'	(-1689')
Douglas	3768'	(-1707')
Brown Lime	3880'	(-1819')
Lansing	3898'	(-1837')
"140" Zone	4030'	(-1969')
TD	4160'	(-2099')

DST #2 4054-88' 15-45-45-90  
 1st Open Wk blow (2")  
 2nd Open Wk blow (1-3/4")  
 IHP 2107# IFP 23-64# ISIP 1248#  
 FFP 91-19# FSIP 1248# FHP 2021#  
 BHT 121°  
 Rec 90' SOCM 3% Oil

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	458'	60/40 Poz	225	3% CC - 2% Gel
Production	7-7/8"	5-1/2"	15.5#	4156'	Common	150	10% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4032' - 4040			500 Gal. 15% Acid		Same	
				1000 Gal. 15% Acid + 20 Gal. Servi - Sol		Same	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8		Set At 4030'		Packer at			
Date of First Production	Producing Method						
4/14/89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		
	50	25	Trace	500	37		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

