



Operator Name Benson Mineral Group, Inc. Lease Name Schultz Well # A-5

Sec. 10 Twp. 26S Rge. 16 County Edwards  
 East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand	0	330
Sand/Shale	330	500
Shale	500	700
Sand/Shale	700	1200
Red Bed	1200	1300
Sand/Shale	1300	1780
Shale/Lime	1780	2560
Lime/Shale	2560	3130
Lime	3130	3270
Lime/Shale	3270	3785
Shale/Lime	3785	3920
Lime	3920	4500

Remarks: Original completion form filed at time of completion. Purpose of this filing is for NGPA purposes, as they would not accept form used at time well was drilled and completed.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	28	482'	Common	450	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14.5	4489'	60-40 POZ	110	10% NaCl x NaCl fl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4388-4420'			Spearhead frac x 500 gal		4388-4420'	
				15% acid. Frac x 807 bbls			
				3% gelled acid water x 20,000#			
				20-40 sn x 15,000# 10-20 sn			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
1-12-78	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	238	Bbls		MCF		Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Comingled: YAM

