

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9573 EXPIRATION DATE 6-85

OPERATOR B.A.N. Oil Co. API NO. 15-047-21, 183-0660

ADDRESS Box 418, COUNTY Edwards
Booneville, MO 65233 FIELD

** CONTACT PERSON John S. Crowe PROD. FORMATION Dry
PHONE (316) 685-7677

PURCHASER LEASE Ellis

ADDRESS WELL NO. 1

WELL LOCATION C SE SW

DRILLING Cougar Drilling Co., Inc. Ft. from Line and
CONTRACTOR

ADDRESS 555 N. Woodlawn, Suite 114 Ft. from Line of
Wichita, KS 67208 the (Qtr.) SEC 17 TWP 26S RGE 16W

PLUGGING Same WELL PLAT (Office
CONTRACTOR Use Only)
ADDRESS

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4650KB PBTD

SPUD DATE 6-2-84 DATE COMPLETED 6-10-84

ELEV: GR 2083 DF 2090 KB 2093

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 500.75' DV Tool Used?

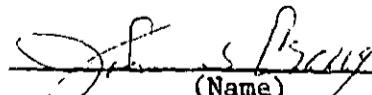
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

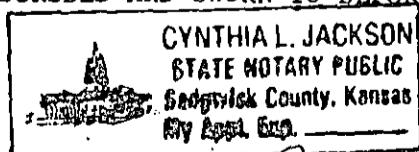
AFFIDAVIT

John S. Crowe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1984.



MY COMMISSION EXPIRES: 9-25-86


(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

6-15-84

STATE CORPORATION COMMISSION
RECEIVED
JUN 15 1984
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR B.A.N. Oil Co.

LEASE Ellis #1

SEC. 17 TWP. 26 SRGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important series of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, gravel, clay	0	200		
Blue shale	200	440		
Redbeds	440	515		
Redbeds, shale, sand	515	1105		
Anhydrite	1105	1127		
Shale	1127	2175		
Shale, lime	2175	3600		
Lime, shale	3600	3995		
Shale, lime	3995	4115		
Kansas City	4115	4200		
Lime, shale	4200	4405		
Lime	4405	4565		
Viola	4565	4650		

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4	8 5/8	23#	512KB	50/40 POZMIX	300	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water bbls.	Oil %	Gas-oil ratio bbls.	CFPD

Disposition of gas treated, used on lease or sold	Perforations