

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8059 EXPIRATION DATE 1-85

OPERATOR Robert-Gay Energy Enterprises, Inc. API NO. 15-047-21,157-0000

ADDRESS 1006 North Main COUNTY Edwards

Hutchinson, Ks 67501 FIELD Wil

\*\* CONTACT PERSON Robert L. Taylor PROD. FORMATION Kinderhook  
PHONE 316-669-8164  Indicate if new pay.

PURCHASER Inland Crude Purchasing LEASE Monaghan

ADDRESS 104 South Broadway WELL NO. #1 "RG"

Wichita, Ks 67202 WELL LOCATION \_\_\_\_\_

DRILLING Casad Drilling 330 Ft. from N Line and

CONTRACTOR \_\_\_\_\_ 790 Ft. from W Line of

ADDRESS 3149 West Maple the NE (Qtr.) SEC 17 TWP 26 RGE 16 (W)

Wichita, Ks 67213

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4750 PBTD \_\_\_\_\_

SPUD DATE 2-23-84 DATE COMPLETED 3-4-84

ELEV: GR 2073 DF \_\_\_\_\_ KB 2080'

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS. <sup>KC-KCC</sup>

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 420' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert L. Taylor (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this June day of 1984.

Chester A Chance  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-6-87

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUN 21 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO Robert-Gay Energy  
 OPERATOR Enterprises, Inc.

LEASE NAME Monaghan

SEC 17 TWP 26 RGE 16 (W)

XXX

WELL NO #1 "RG"

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
(E-log) FORMATION TOPS				
<u>Formation</u>	<u>Well Log (Datum)</u>			
Heebner	3804	(-1724)		
Brown Lime	3951	(-1871)		
Lansing	3968	(-1888)		
B-K.C.	4261	(-2181)		
Ft. Scott	4412	(-2280)		
Cherokee Sand	4432	(-2352)		
Kinderhook Sand	4483	(-2403)		
Viola	4626	(-2546)		
Simpson Shale	4747	(-2667)		
TD	4753	(-2673)		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Casing	7 7/8	5 1/2		4720	60/40 Poz Mix	300	Poz Mix 2% gel
Surface		8 5/8	23 lb.	420	60/40 Poz Mix	200	Common 2% gel 3% CC
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
None				4		4486-4496	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 7/8	4550	None					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
15% MCA, 300 gal.						4486-4496	
Ottawa frac sand bulk 20/40 60 sacks, 18000 gal. water						4486-4496	
Brady frac sand bulk 10/20 50 sacks, total weight 11,000 lbs						4486-4496	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
3-15-84			Pumping			38	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	35 bbls.	enough to run engine & heater	15 %	15 bbls.			
Disposition of gas (vented, used on lease or sold)				Perforations			