

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8061
name Oil Producers, Inc. of Kansas
address P.O. Box 8647
Wichita, Kansas 67208
City/State/Zip

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: license # 5427
name D.R. Lauck Oil Co.

Wellsite Geologist Bill Sheperd
Phone 263-5495

PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
MAR 07 1985
CONSERVATION DIVISION
Wichita, Kansas
3-7-85

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/7/84 11/13/84 1/15/85
Spud Date Date Reached TD Completion Date

4532 4503
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 378 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 047-21,225-0000
County Edwards County
C.E./2 SE SE Sec 22 Twp 26 Rge 16
(location)
660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

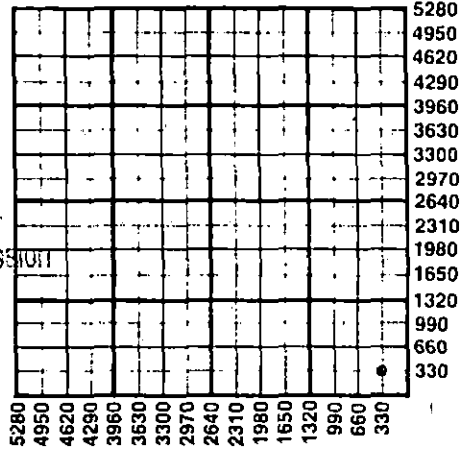
Lease Name Salser "B" Well# 1

Field Name Trousdale NE

Producing Formation Kinderhook

Elevation: Ground 2075 KB 2080

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-832
 Groundwater 690 Ft North From Southeast Corner and (Well) 430 Ft West From Southeast Corner of Sec 22 Twp 26 Rge 16 East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir
Title President Date 3-5-85

Subscribed and sworn to before me this 5th day of March 1985
Notary Public S.M. Miller
Date Commission Expires Feb 17, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 22 Twp 26 Rge. 16

Operator Name Oil Producers, Inc. of Kansas Lease Name Salser B Well# 1 SEC 22 TWP. 26 RGE. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Log		
Anhydrite	1078	+1002
Heebner	3802	-1722
Brown Lime	3946	-1866
Lansing KC	3962	-1882
Base KC	4227	-2147
Cong. Miss	4426	-2346
Kinderhook Sand	4448	-2368
Base Kinderhook S	4532	-2452
Sample		
Heebner	3799	
Brown Lime	3942	
Lansing KC	3959	
Base KC	4217	
Cong. Miss	4419	
Kinderhook Sand	4441	
Base Kinderhook S	4501	
RTD	4525	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8	28#	378	Class A Lit Cem	75	3% CC
Production		4 1/2	10.5	4528	60-40POZ Common	110 150	3% CC 10% Salt 2% ge 3/4 of 1% FRA
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4450-4465 Kinderhook FRAC			1500 15% mA 60,000 1. 1/2% gelled Acid water & 45,000# of 16/30 mesh sand			4450-65
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
1/15/85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
	awaiting final test results from Gas Purchaser for estimate						

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

