

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers Inc. of Kansas
Address P.O. Box 8647
City/State/Zip Wichita, Ks. 67208

Purchaser Koch Oil/Republic Gas

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License #
Name D.R. Lauck Oil Co. Inc.

Wellsite Geologist Bill Shepherd
Phone 263-5495

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OAWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..10/31/85 ..11/6/85 ..12/85
Spud Date Date Reached TD Completion Date
..4518..... ..4477.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from
Cement Company Name Applied Cementing
Invoice # 44833

API NO. 15-047-21,263-0000
County Edwards
W/2 E/2 SE Sec. 22 Twp. 26S Rge. 16 East West

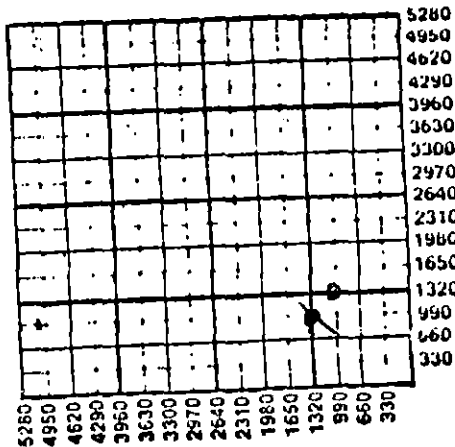
1320 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Salser B Well # 2
Field Name TROUSDALE, NE

Producing Formation Kinderhook Sand

Elevation: Ground 2077 KB 2082

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-986

Groundwater 1290 Ft North from Southeast Corner
(Well) 890 Ft West from Southeast Corner of
Sec 22 Twp 26Rge 16 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

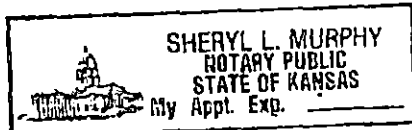
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/24/87

Subscribed and sworn to before me this 30th day of September 1987
Notary Public Sheryl L. Murphy
Date Commission Expires 12-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

12-11-87 DEC 11 1987
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)
OCT 1 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. Top. Rge.

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Salser B Well # 2

Sec. 22 Twp. 26S Rge. 16 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3794	(- 1712)
Brown Line	3939	(-1857)
Lansing KC	3956	(-1874)
Base Kc	4214	(-2132)
Cong. Miss	4420	(-2338)
Kinderhook S.	4443	(-2361)
Base K.S.	4498	(-2416)
RTD	4518	(-2438)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	262	60 40POZ	200	3% cacl 2% gel
Production		4 1/2"	10.5	4517	50 50POZ	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4440-4465			1500 gal 15% MA 60,000 gal 1 1/2% gelled acid water, 30,000# 20 40 mesh sand & 15,000# 10-20mesh sand		4440- 4465	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	4457.21				
Date of First Production		Producing Method					
Dec. 85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		6 Bbls	no est. MCF	50 bbls Bbls			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4440-4465
 Dually Completed Conningtud

Oil Producers, Inc. of Kansas
P.O. Box 8647
Wichita, Kansas 67208

Salser "B" #2
C W/2 E/2 SE Sec. 22-26S-16W
Edwards County, Kansas

Contractor: D. R. Lauck Oil Company, Inc.
221 S. Broadway, Suite 400
Wichita, Kansas 67202

Commenced: November 1, 1985
Completed: November 7, 1985

Drillers Log

Sand & Shells	245
Shells & Sand	265
Shale & Red Bed	1000
Shale & Shells	1780
Shale	2320
Shale & Lime	2875
Shale	3450
Shale & Lime	3965
Lime & Shale	4125
Lime	4450
Lime & Kinderhook	4518 RTD

Casing: 263' 8-5/8" cemented with 200 sacks 60-40 Pozmix Cement,
2% Gel, 3% Calcium Chloride.
4517' 4-1/2" cemented with 150 sacks Reg. Pozmix Cement,
18% Salt .75% Halad 322, 400# Salt for bbl
pre flush, 500 gal. super Flush K.

COMMISSION

1987

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