

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Ks. 67208
City/State/Zip

Purchaser Koch Oil Co.

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License # 5427
Name D.R. Lanck Oil Co., Inc.

Wellsite Geologist William Shepherd
Phone 316-263-5495

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

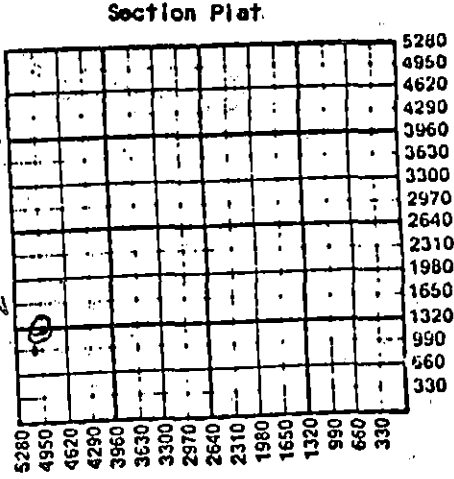
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/29/85 12/6/85 1/2/86
Spud Date Date Reached TD Completion Date
4500' 4457'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 382' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-047-21,266
County Edwards
C... W/2 SW Sec 23 26S Rge 16 East
1320 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Wood E Well # 4
Field Name Wil Pool Kirk
Producing Formation Kinderhook Sand
Elevation: Ground 2073 KB 2078



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: T85-1040
Division of Water Resources Permit #
 Groundwater 1290 Ft North from Southeast Corner
(Well) 5050 Ft West from Southeast Corner of
23 Sec 26S Twp 16 Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

RECEIVED
STATE CORPORATION COMMISSION
DEC 22 1988
12-22-88
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Lanck
Title President Date

Subscribed and sworn to before me this 12th day of January 1989
Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

SHERYL L. MURPHY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp.

JAN 17 1989
CONSERVATION DIVISION
Wichita, Kansas

Sec 23 26S Rge 16E

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Wood F Well # 7

Sec. 23 Twp. 26 Rge. 16 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|-----------------|------|---------|
| Heebner | 3782 | (-1704) |
| Brown-Line | 3928 | (-1850) |
| Lansing KC | 3946 | (-1868) |
| Base KC | 4204 | (-2126) |
| Eros. Miss | 4403 | (-2325) |
| Kinderhook Sand | 4420 | (-2342) |
| Base Kind. Sand | 4443 | (-2365) |
| RTD | 4500 | (-2422) |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|---|--|----------------|---|----------------|-------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 28# | 382 | 60.40 P.O.Z. | 2.50 | 0% gel. 3% ca. 1 |
| Production | | 4 1/2" | 9.5# | 4499 | 50.50 P.O.Z. | 1.25 | 1.8% salt. & 3/4 of 1% Hauad 322 |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 2 | 4422-4437 | | | 1500 gal. of 15% MA | | 4422-37 | |
| | | | | 37,000 gal. 30# cross-linked gel. 24,000# of 24-40 mesh sand, 16,000# 10-20 mesh sand | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | | Producing Method | | | | | |
| 1/2/86 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| 5 | | Bbls | 30 | MCF | Bbls | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4422-4437
 Dually Completed Conmingled