

FORM MUST BE TYPED  
STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 047-20,182 - 0001

County Edwards

C - NE - SE - Sec 12 Twp 26S Rge 16 X E W

1980 Feet from N (circle one) Line of Section

660 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside section Corner:  
NE, SE NW, or SW (circle one)

Lease Name Smith-Wood Well # 1

Field Name \_\_\_\_\_

Producing Formation LKC & Mississippi

Elevation: Ground: 2049' KB: 2054'

Total Depth 4617' PBDT 4588'

Amount of Surface Pipe Set and Cemented at 405 Feet

Multiple Stage Cementing Collar Used? Yes x No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 4616'

Feet depth to unknown w/ 225 sx. cmf.

Drilling Fluid Management Plan REWORK 8/24/00  
(Data must be collected from the Reserve Pit)

Chloride Content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

\_\_\_\_\_ Quarte Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

OPERATOR: License # 5364

Name: BEREN CO.

Address 100 N. Broadway  
Suite 970

City/State/Zip Wichita, KS 67202

Purchaser: ONEOK RESOURCES

Operator Contact Person: GARY MISAK

Phone (316) 265-3311

Contractor: L & M WELL SERVICE

License: 31172

Wellsite Geologist: NONE

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

X Gas \_\_\_\_\_ EHHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: L & M Well Service Inc. BEREN CORP.

Well Name: Smith-Wood #1

Comp. Date 9/75 Old Total Depth 4587'

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-Perf \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back 4588' PBDT

XX Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/12/00 Date of START Date Reached TD

2/16/00 Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Misak

Title Production Engineer Date 7/26/00

Subscribed and sworn to before me this 27<sup>th</sup> day of July 2000.

Notary Public Diana E Plotner

Date Commission Expires Aug 10, 2003

DIANA E PLOTNER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-03

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received

Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name BEREN CO.  
 Sec2 Tw 26S Rge 16  East  West

Lease Name Smith-Wood Well # 1  
 County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**RECEIVED**  
STATE CORPORATION COMMISSION

~~III 28 2000~~

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	405'	60/40 POZ	265'	3% C. C., 2% Gel
Production	7 7/8"	5 1/2"	14#	4616'	Common	225'	18% Salt

CONSERVATION DIVISION  
Wichita, Kansas

Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
<input type="checkbox"/> Remedial				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4044-50' (NEW) 4360'-4366'	500 Gal 15% Ne, 1000 Gal 28% NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
Date of First, Resumed Production, SWD or Inj					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3/23/00 Estimate Production Per 24 Hours		Oil	Bbbs	Gas	MCF
			1		96
				Water	Bbbs
					11
				Gas-Oil Ratio	96,000
				Gravity	

METHOD OF COMPLETION

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

Open Hole     Perf     Dually Comp     Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
 4044-50'  
 4360-66'