

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C N Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83

OPERATOR Benson Mineral Group, Inc. API NO. 15-047-20,771-0000

ADDRESS 1726 Champa Street COUNTY Edwards

Suite 600 FIELD Will

Denver, Colorado 80202

** CONTACT PERSON James S. Jameson PROD. FORMATION Non-productive

PHONE 303-298-0882

PURCHASER None LEASE Schultz "J"

ADDRESS _____ WELL NO. 1-11

DRILLING CONTRACTOR Salazar Drilling WELL LOCATION SW SW SE

ADDRESS Milan, N.M. 330 Ft. from South Line and

990 Ft. from East Line of

the SE (Qtr.) SEC 11 TWP 26 RGE 16W

PLUGGING CONTRACTOR H & H Casing Pulling Co.

ADDRESS 1427 N. Halstead

Hatchinson, Ks 67501

TOTAL DEPTH 4484 PBTB 2250

SPUD DATE 12-16-80 DATE COMPLETED 1-12-81

ELEV: GR 2070 DF NA KB NA

DRILLED WITH (CABLE) - ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 433' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | // | |
| | | | |
| | | | |

(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

A F F I D A V I T

D. Sue Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. Sue Johnson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1983.

MY COMMISSION EXPIRES: _____
Commission Expires Nov. 12, 1984

Charles Atencio
(NOTARY PUBLIC)

9-8-83 RECEIVED
STATE CORPORATION COMMISSION
SEP 8 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| Heebner | 3750 | | | |
| Toronto | 3771 | | | |
| Douglas | 3792 | | | |
| Brown Lime | 3902 | | | |
| Lansing/Kansas City | 3918 | | | |
| Base Kansas City | 4174 | | | |
| Pawnee | 4324 | | | |
| Fort Scott | 4351 | | | |
| Kinderhook Chert | 4393 | | | |
| Viola | 4456 | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | | 8 5/8 | | 433 | 60-40 Poz | 400 | 3% CaCl |
| Production | | 4 1/2 | 10.5 | 2745 | 60-40 Poz | 250 | 10% NaCl |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| None | | | | | |
| TUBING RECORD | | | 1 | | 2267-74 |
| Size | Setting depth | Packer set at | | | |
| None | | | 2 | | 2212-20 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated | | | |
|---|---|---------|-------|---------------|
| Acidize with 2000 gal 15% NE HCL. Foam frac with 10,000# 20-40 sand and 19,000 gal 80 quality foam. | 2267-74 | | | |
| Acidize with 1200 gal 15% reg. | 2212-20 | | | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity | | |
| None - Dry | | | | |
| Estimated Production - I.P. | Oil | Gas | Water | Gas-oil ratio |
| None | None | None | % | |
| Disposition of gas (vented, used on lease or sold) | Perforations | | | |