

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5817 EXPIRATION DATE 6-30-83

OPERATOR Benson Mineral Group, Inc. API NO. 15-047-20,771-0000

ADDRESS 1726 Champa Street COUNTY Edwards

Suite 600 FIELD Wil

Denver, Colorado 80202

** CONTACT PERSON James S. Jameson PROD. FORMATION Non-productive

PHONE 303-298-0882

PURCHASER None LEASE Schultz "J"

ADDRESS WELL NO. 1-11

DRILLING Salazar Drilling WELL LOCATION SW SW SE

CONTRACTOR CONTRACTOR ADDRESS Milan, N.M. 330 Ft. from South Line and

ADDRESS 990 Ft. from East Line of

the SE (Qtr.) SEC 11 TWP 26 RGE 16W

PLUGGING H & H Casing Pulling Co. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 1427 N. Halstead KCC [checked]

Hutchinson, Ks 67501 KGS [checked]

TOTAL DEPTH 4484 PBTB 2250 SWD/REP

SPUD DATE 12-16-80 DATE COMPLETED 1-12-81 PLG.

ELEV: GR 2070 DF KB

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 433' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. Sue Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

D. Sue Johnson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 1983.

MY COMMISSION EXPIRES: Commission Expires Nov. 12, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION (NOTARY PUBLIC) SEP 7 1983 9-2-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Benson Mineral Group, Inc LEASE Schultz "J" 1 SEC. 11 TWP. 26 RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run.			
Heebner	3750		
Toronto	3771		
Douglas	3792		
Brown Lime	3902		
Lansing/Kansas City	3918		
Base Kansas City	4174		
Pawnee	4324		
Fort Scott	4351		
Kinderhook Chert	4393		
Viola	4456		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8		433	60-40 Poz	400	3% CaCl
Production		4 1/2	10.5	2745	60-40 Poz	250	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			1		2267-74
Size	Setting depth	Pecker set at	2		2212-20
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 2000 gal 15% NE HCL. Foam frac with 10,000# 20-40 sand and 19,000 gal 80 quality foam.	2267-74
Acidize with 1200 gal 15% reg.	2212-20

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None - Dry		
Estimated Production -I.P.	Oil None bbls. Gas None MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		