This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

Disposition of gas (var	adad					g Intervalisi			
RATE OF PRODUCTION PER 24 HOURS		25 bb	Gas		Woter %		Gos-	-oil retio CFP	
3–24–82		Producin	g method_lflow	ring pumping, g	os lift, etc.)		Α.	P.I.Gravity	
TEST DATE:	<u> </u>	, , , , , , , , , , , , , , , , , , ,	*PR	ODUCTION					
		74							
15,000# OF	20/40 SAND A	AND 5,000	# 10/20	SAND MIX			Wichita.	капана 4-/	
ACIDIZED WITH 500 GALS. OF REG. 15% ACID, 10% AL							ONSERVATION DIVISION Wichita, Kanada (4 - 1/1)		
Amount and kind of material used							TARR July 1988 1 treated		
		<u> </u>		CEMENT SQ	UEEZE RECO	DSTATE (0 -0 00	
5 1/2"	Setting depth 4417'	Packer 443	31				RECEIV	ED ED	
	TUBING RECO	·							
	Bottom, ft.			Franc	per III.	Size 6	- TYPQ	Dapth interval	
op, ft.	RD Sacks c	eman)	- Chat-	Shots per ft.		ON RECOR			
	LINER RECO	<u></u>	<u> </u>	<u> </u>				<u> </u>	
		ļ	 				· · · · · · · · · · · · · · · · · · ·		
1100001101		1./2	-	4417	COMMO		175	10% SALT	
PRODUCTION			1/2''		 				
Surface	12 1/4"	<u> </u>	20#	480'	Commo	n is	325 SX	2% gel 3%	
Purpose of string		··			Type com	 -	Sacks	Type and percent additives	
REPORT OF All SE	(CABLE) (RO	TARY) (AI	R) TOOLS	rc. (Newl)	/(Used) c	asino.		KGS	
	'DFKB							KCC_	
_	1-29-82				2	- 3			
	4420'				<u>~16</u>	,	- correction	Please indicate	
	N/A						44.	or (Full Section	
LUGGING								Quarter	
	Wichita, k				-			WELL PLAT	
_	P. O. Box		-	-				<u>26S</u> RGE. <u>16</u>	
RILLING		D *11.				-		Line o	
								Line an	
				/4					
URCHASER_PE	RMIAN.				- _WELL_NO.		#10	,	
CONTACT FER	PHONE 3			···	LEMSE	300 chwe	estern (orrege	
Englewood, Colorado 80110 CONTACT PERSON Harold Patton, Jr.									
		60 South Syracuse Circle - #200					Edwards		
	Patton Oil (

A witnessed initial test by the Commission is required if the well produces more than

25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stra	tum	Sand	Depth	135'
Estimated height of cement behind pipe WELL LOG Show all important zones of parasity and contents thereof; cored interval cluding dapth interval tested, cushion used, time tool open, flowing and a	-stem tests, in-	SHOW GEOLOGICAL MA	ARKERS, LOGS RUN, VE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH
Drillers Log Sand Shale & Sand Shale Shale Shale & Lime RTD	0 225' 1360' 2187' 4420'	225' 1360' 2187' 4420'		
FORMATION TOPS				
HEEBNER DOUGLAS BROWN LIME LANSING BASE KANSAS CITY PAWNEE FORT SCOTT CHEROKEE SNAD SHALY CONGLOMERATE KINDERHOOK SAND T.D.	3753 3791 3899 3919 4178 4332 4362 4375 4385 4414 4420	1669 1707 1815 1835 2094 2248 2278 2291 2301 2330 2336		
<i>,</i>				
` '			1	
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	
AFFI	TIVAC			
STATE OF COLORADO, CO		ΑΡΑΡΑΗΛ	ज	SS.
HAROLD W. PATTON, JR. OF OATH, DEPOSES AND SAYS: THAT HE IS PRESIDENT " OPERATOR OF THE SÖÜTHWESTERN COLLEGE AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR COMPLETED AS OF THE March DAY OF INFORMATION ENTERED HEREIN WITH RESPECT TO	LAWFUL AGE	PATTON OTI AND IS DULY WELL NO. #	CO. AUTHORIZED TO ON SAID 82, AND THA	MAKE THIS LEASE HAS
FURTHER AFFIANT SAITH NOT.	P	ARTON (IL	Car)	
	HARO	DUD W. PATT	ON, JR., PRESI	DENT.
SUBSCRIBED AND SWORN TO BEFORE ME THIS <u>1</u>	_{2th} DÀŸ Õi	F_APRII		19_82 cdar