

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

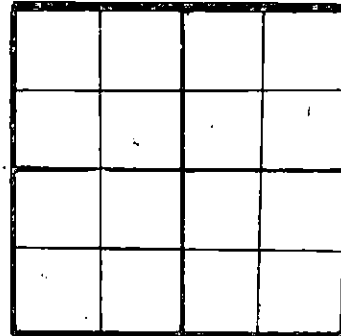
OPERATOR Patton Oil Company API NO. 15 - 047 - 20,953-0000
 ADDRESS 5660 South Syracuse Circle - Suite 200 COUNTY Edwards
Englewood, Colorado 80110 FIELD unknown *WIK*
 **CONTACT PERSON Elaine LEASE Southwest College
 PHONE 303-773-6016

PURCHASER _____ WELL NO. #9
 ADDRESS _____ WELL LOCATION _____ NW/4
 _____ 1650' Ft. from EW Line and
 _____ 330' Ft. from NS Line of
 DRILLING CONTRACTOR Big Springs Drilling, Inc. the SEC. 3 TWP. 26S RGE. 16W

ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4410' PBTD _____
 SPUD DATE 11-24-81 DATE COMPLETED 12-4-81
 ELEV: GR 2074DF KB



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	463'	Common	325 SX	2% gel 3% ccl

RECEIVED
 STATE CORPORATION COMMISSION

LINER RECORD			PERFORATION RECORD	
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Depth interval

CONSERVATION DIVISION
 Wichita, Kansas
 12-10-81

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water ^{of} / ₁₀ bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Producing Interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

