

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-047-20,952-0000

County Edwards

Irregular - Sec. 3 Twp. 26S Rge. 16 X ^E W

330 Feet from N. Line of Section

990 Feet from W. Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, [NW] or SW (circle one)

Lease Name Southwestern College Well # 8

Field Name SW Wil

Producing Formation Water Supply well

Elevation: Ground 2069' KB 2074'

Total Depth 4442' PBTD 4160'

Amount of Surface Pipe Set and Cemented at 461 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan OWWO 3-26-96 JK
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 9449

Name: Great Eastern Energy and Development Corp.

Address 5990 Greenwood Plaza Blvd., Suite #116

City/State/Zip Englewood, CO. 80111

Purchaser: None

Operator Contact Person: John W. Smith

Phone (303) 773-6016

Contractor: Name: Big Springs Drilling, Inc.

License: Unknown

Wellsite Geologist: R. C. Armstrong

Designate Type of Completion

 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Core, [WSW] Expl., Cathodic, etc)

If Workover/ReEntry: old well info as follows:

Operator: Patton Oil Co.

Well Name: Southwestern College #8

Comp. Date 11/23/81 Old Total Depth 4442'

 Deepening Re-perf. Conv. to Inj

X Plug Back 4160' PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (Injection) Docket No.

 Commenced Workover 2/28/95

11/14/81 11/23/81 3/2/95

Spud Date Date Reached TD Completion Date

* Necessary enclosures sent w/Application for Injection Well

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith
Title Exec. Vice President Date 3/15/95

Subscribed and sworn to before me this 15th day of March, 19 95.

Notary Public Audrey V. Nakata
Date Commission Expires 8/22/97

AUDREY V. NAKATA
NOTARY PUBLIC, STATE OF COLORADO

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received

Distribution
X KCC SHD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-91)
MAR 21 1995
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
3-21-1995

SIDE TWO

Operator Name Great Eastern Energy and Development Corp. Lease Name Southwestern College Well # 8

Sec. 3 Twp. 26S Rge. 16 East West
 County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

RA Guard Log
 Corr Log

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	<u>3756'</u>	<u>-1682'</u>
Lansing/KC	<u>3920'</u>	<u>-1846'</u>
Lansing "140".	<u>4052'</u>	<u>-1978'</u>
Base Kansas City	<u>4178'</u>	<u>-2104'</u>
Kinderhook Sd.	<u>4433'</u>	<u>-2359'</u>
T. D.	<u>4442'</u>	<u>-2368'</u>

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	461'	Common	300	2% Gel-3% CCl
Production	7-7/8"	4-1/2"	14#	4432'	Common	125	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4100' - 4110'	1000 gal Reg 15% acid	4100' - 10'
	Cast Iron Bridge Plug @ 4160'		

TUBING RECORD Size 2-3/8" Set At 4156' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Water Supply _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water 100 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4100' - 10'