

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 047-20952-0001 ORIGINAL

County Edwards
Sec. 3 Twp. 26S Rge. 16 E
X W

330 Feet from N (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Southwestern College Well # 8

Field Name unknown

Injection X Producing Formation Lansing-Kansas City

Elevation: Ground 2069 KB 2074

Depth 4442 PBTD 4160

Depth of Surface Pipe Set and Cemented at 461 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- W/ --- SX cmt.

Drilling Fluid Management Plan Re-Entry, 9-20-00
(Data must be collected from the Reserve Pit) OR.

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. NA

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

Operator: License # 9449

Name: Great Eastern Energy & Development

Address 500 W. Texas Suite 955 Corp.

City/State/Zip Midland, TX 79702

Purchaser: _____

Operator Contact Person: Forrest Collier

Phone (915) 682-1178

Contractor: Name: _____

License: _____

Wellsite Geologist: NA

Designate Type of Completion 7-21-2000
--- New Well X Re-Entry --- Workover

--- Oil X SWD --- SLOW --- Temp. Abd.
--- Gas --- ENHR --- SIGN
--- Dry --- Other (Core, WSH, Expl., Cathodic, etc)

If Workovers:

Operator: Great Eastern Energy & Development

Well Name: Southwest College 8

Comp. Date 12/81 Old Total Depth 4442

--- Deepening --- Re-perf. --- Conv. to Inj/SWD
--- Plug Back --- PBTD
--- Commingled --- Docket No. _____
--- Dual Completion --- Docket No. _____
X Other (SWD or Inj?) --- Docket No. D-27,753

11/14/81 11/22/81 12/4/81 (Init
Spud Date Date Reached TD Completion Date (Compl.)

SWD Completion 6/19/00

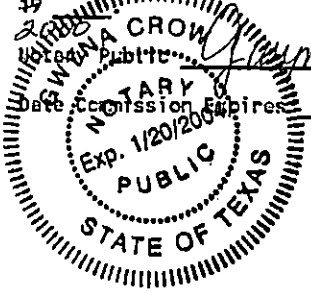
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President- Engineering Date 7/18/00

Subscribed and sworn to before me this 18 day of July

WANDA CROW
Notary Public
Date Commission Expires 1-20-2000



K.C.C. OFFICE USE ONLY
F --- Letter of Confidentiality Attached
C --- Wireline Log Received
C --- Geologist Report Received
Distribution
--- KCC --- SWD/Rep --- NGPA
--- KGS --- Plug --- Other (Specify)

Operator Name Great Eastern Energy & Development Corp. Lease Name Southwestern College Well # 8

Sec. 3 Twp. 26S Rge. 16W East West County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	753	-1679
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3778	-1699
List All E.Logs Run:		Douglas	3791	-1717
Mississippi 4405	-2331	Brown Lime	3897	-1823
Kinderhook Sh 4420	-2346	Lansing	3916	-1842
Kinderhook Sand 4430	-2356	Base Kansas	4170	-2096
		Pawnee	4327	-2253
		Fort Scott	4360	-2286
		Cherokee Sand	4370	-2296

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	461	Common	300	2% gel, 3% cci
Production	7 7/8	5 1/2	14	4432	Common	125	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4100 - 4110 CIBP 4160 (Feb '95)	1000 gal 15% Hcl	4100-10 (Feb '95)

TUBING RECORD	Size 2 3/8	Set At 4051	Packer At 4051	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, <u>SWD</u> or Inj.	6/19/00	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>	
Estimated Production Per 24 Hours	Oil NA	Bbls. NA	Gas NA	Hcf NA
	Water NA	Bbls. NA	Gas-Oil Ratio	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Injection Production Interval: XXXXXXXX

