

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

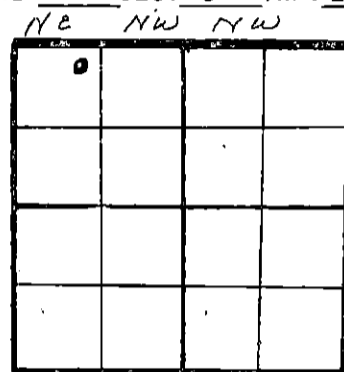
OPERATOR Patton Oil Company API NO. 15 - 047 - 20,952-0000
 ADDRESS 5660 South Syracuse Circle - #200 COUNTY Edwards
Englewood, Colorado 80110 FIELD unknown WIL
 **CONTACT PERSON Elaine LEASE Southwest College
 PHONE 303 - 773-6016

PURCHASER _____ WELL NO. #8
 ADDRESS _____ WELL LOCATION 990'EWL 330'SNL NW/4
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 3 TWP. 26S RGE. 16W

DRILLING CONTRACTOR Big Springs Drilling, Inc.
 ADDRESS P. O. Box 8287 - Munger Station
Wichita, Kansas 67208

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 4435' PBTD _____
 SPUD DATE 11-14-81 DATE COMPLETED 11-23-81
 ELEV: GR 2069DF KB



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC ✓
 KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	461'	Common	300 SX	2% gel 3% cc1

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Size	Setting depth	Packer set at	Amount and kind of material used

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 1 1981
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)	Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 135'
 Estimated height of cement behind pipe Circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	270'		
Shale	270'	461'		
Shale & Red Bed	461'	1069'		
Anhydrite	1069'	1081'		
Shale	1081'	2099'		
Lime & Shale	2099'	3898'		
Brown Lime	3898'	3936'		
Lansing	3936'	3963'		
Lime	3963'	4058'		
Lime & Shale	4058'	4407'		
Lime	4407'	4435'		
RTD	4435'			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Paul A. Seymour, III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS OPERATOR FOR Big Springs Drilling, Inc.
 OPERATOR OF THE Southwest College LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #8 ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE 23rd DAY OF November 19 81, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul A. Seymour, III
 Paul A. Seymour, III
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 30th DAY OF November 19 81

LaDonna F. Landrum
 NOTARY PUBLIC
 LaDonna F. Landrum

MY COMMISSION EXPIRES: August 18, 1984

