

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-047-20,467-0001 ORIGINAL  
County Edwards  
- NE - SW - SE Sec. 3 Twp. 26S Rge. 16 E  
X W

Operator: License # 9449

Name: Great Eastern Energy and Development Corp.

Address 5990 Greenwood Plaza Blvd., Suite #116

City/State/Zip Englewood, CO. 80111

Purchaser: None

Operator Contact Person: John W. Smith

Phone ( 303 ) 773-6016

Contractor: Name: Big Springs Drilling

License: Unknown

Wellsite Geologist: R. C. Armstrong

Designate Type of Completion

       New Well        Re-Entry   X   Workover

       Oil        SWD        SLOW        Temp. Abd.

       Gas   X   ENHR        SIGW

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Patton Oil Company

Well Name: Gibson B #7

Comp. Date 5/21/79 Old Total Depth 4386'

       Deepening        Re-perf.   X   Conv. to Inj

  X   Plug Back 4120' PBDT

       Commingled        Docket No.       

       Dual Completion        Docket No.       

  X   Other (Injection)        Docket No. E-26,903

4-19-94

11/17/94

4/19/94

       Date of Workover        Date Reached TD        Completion Date

\* Necessary enclosures sent w/Application for Injection Well

990 Feet from S. Line of Section

1650 Feet from E. Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, [SE] NW or SW (circle one)

Lease Name Gibson B Well # 7

Field Name SW Wil

Producing Formation Injection Well - Lansing "140"

Elevation: Ground 2063' KB 2068'

Total Depth 4386' PBDT 4120'

Amount of Surface Pipe Set and Cemented at 453 Feet

Multiple Stage Cementing Collar Used?        Yes   X   No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content        ppm Fluid volume        bbls

Dewatering method used       

Location of fluid disposal if hauled offsite:       

Operator Name       

Lease Name        License No.       

       Quarter        Sec.        Twp.        S Rng.        E/W

County        Docket No.       

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 4/20/94

Subscribed and sworn to before me this 20th day of April,  
19 94.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/97

AUDREY V. NAKATA  
NOTARY PUBLIC, STATE OF COLORADO

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution  
  X   KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

Form ACO-1 (7-91) STATE CORPORATION COMMISSION

RECEIVED  
APR 25 1994

CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name Great Eastern Energy and Development Corp. Lease Name Gibson B Well # 7  
 Sec. 3 Twp. 26S Rge. 16  East County Edwards  West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
See Attached Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner . . . . .	<u>3747'</u>	<u>-1679'</u>
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing/KC . . . . .	<u>3912'</u>	<u>-1844'</u>
List All E.Logs Run:		Lansing "140" . . . . .	<u>4050'</u>	<u>-1982'</u>
		Base Kansas City . . . . .	<u>4171'</u>	<u>-2103'</u>
		Pawnee . . . . .	<u>4324'</u>	<u>-2256'</u>
		Ft. Scott. . . . .	<u>4352'</u>	<u>-2284'</u>
		Kinderhook Sd. . . . .	<u>4382'</u>	<u>-2314'</u>
		TD . . . . .	<u>4386'</u>	<u>-2318'</u>

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	453'	Common	300	2% Gel-3% CAC1
Production	7-7/8"	5-1/2"	14#	4378'	Common	150	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4050' - 4056'	500 gal. 15% Acid	4050' - 56'
	CIBP @ 4120'		

<b>TUBING RECORD</b>	Size <u>2-3/8"</u> Set At <u>4002'</u> Packer At <u>4002'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Injection commenced 4/20/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_