

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-047-20,421-0001

County Edwards
SW - SW - SE Sec. 3 Twp. 26S Rge. 16 E
X W

Operator: License # 9449

330 Feet from S. Line of Section
2310 Feet from E. Line of Section

Name: Great Eastern Energy and Development Corp.

Footages Calculated from Nearest Outside Section Corner:
NE, [SE] NW or SW (circle one)

Address 5990 Greenwood Plaza Blvd., Suite #116

Lease Name Gibson "A" Well # 5

City/State/Zip Englewood, CO. 80111

Field Name SW Wil

Purchaser: None

Producing Formation Water Supply Well - Lansing/KC

Operator Contact Person: John W. Smith

Elevation: Ground 2070' KB 2075'

Phone (303) 773-6016

Total Depth 4411' PBTD 4043'

Contractor: Name: Big Springs Drilling

Amount of Surface Pipe Set and Cemented at 427 Feet

License: Unknown

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: R. C. Armstrong

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

 New Well Re-Entry X Workover

feet depth to _____ w/ _____ sx cmt.

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 09 9-22-94
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: Patton Oil Company

Dewatering method used _____

Well Name: Gibson "A" #5

Location of fluid disposal if hauled offsite:

Comp. Date 8/81 Old Total Depth 4411'

 Deepening X Re-perf. Conv. to Inj

 X Plug Back 4043' PBTD

 Commingled Docket No. _____

 Dual Completion Docket No. _____

 Other (Injection) Docket No. _____

3-31-94

3/30/79 4/07/79 3/31/94

Start Date of START Date Reached TD Completion Date of WORKOVER

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith
Title Exec. Vice President Date 5/17/94

Subscribed and sworn to before me this 17th day of May, 19 94.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/97

AUDREY V. NAKATA
NOTARY PUBLIC, STATE OF COLORADO

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution RECEIVED
KCC SWD/Rep NGPA
KGS STATUG Other
(Specify)
MAY 19 1994

Form ACO-1 (7-91) DIVISION
Wichita, Kansas
5-19-1994
PI

SIDE TWO

Operator Name Great Eastern Energy and Development Corp. Lease Name Gibson "A" Well # 5
 Sec. 3 Twp. 26S Rge. 16 East County Edwards West.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 See Attached Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DST #1 3263' - 3290' 40-40-40-40
 Mod Blow Rec. 60'M & 450' Wtr
 GR/Neu IBHP 1196 IFP 137 - 169
 FBHP 1165 FFP 338 - 381

Name	Top	Datum
Heebner.	3752'	-1677'
Toronto.	3771'	-1696'
Douglas.	3790'	-1715'
Brown Line.	3900'	-1825'
Lansing/KC.	3920'	-1845'
Base KC.	4174'	-2099'
Pawnee.	4324'	-2249'
Ft. Scott.	4356'	-2281'
Kinderhook.	4374'	-2299'
TD.	4411'	-2336'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	427'	Common	300	2% Gel-3% CCl
Production	6-3/4"	5-1/2"		4379'	Common	125	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4020' - 4034', 3992' - 3998'	2500 gal 15% Acid w/500# rock salt	Same
	<i>CIBP @ 4043'</i>	for plug	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3500'	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Commence pumping water 4/20/94		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			270		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 3992' - 4034' OA
 Other (Specify) _____