

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-047-20,421 0001

ORIGINAL

County Edwards
SW - SE - SW Sec. 3 Twp. 26S Rge. 16 X W

Operator: License # 9449

330 Feet from S. Line of Section

Name: Great Eastern Energy and Development Corp.

2310 Feet from E. Line of Section

Address 5990 Greenwood Plaza Blvd., Suite #116

Footages Calculated from Nearest Outside Section Corner:
NE, [SE] NW or SW (circle one)

City/State/Zip Englewood, CO. 80111

Lease Name Gibson "A" Well # 5

Purchaser: None

Field Name SW Wil

Operator Contact Person: John W. Smith

Producing Formation Water Supply Well - Lansing/KC

Phone (303) 773-6016

Elevation: Ground 2070' KB 2075'

Contractor: Name: Big Springs Drilling

Total Depth 4411' PBDT 4043'

License: Unknown

Amount of Surface Pipe Set and Cemented at 427 Feet

Wellsite Geologist: R. C. Armstrong

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan REWORK 9/8 5-19-95
(Data must be collected from the Reserve Pit)

Operator: Patton Oil Company

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Gibson "A" #5

Dewatering method used _____

Comp. Date 8/81 Old Total Depth 4411'

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj
 Plug Back 4043' PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Injection) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

3/30/79 4/07/79 8/28/81

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

* Attachments w/orig ACO-1

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 9/27/94

Subscribed and sworn to before me this 27th day of September, 19 94.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/97

AUDREY V. NAKATA
NOTARY PUBLIC, STATE OF COLORADO

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

KCC
 KGS

STATE CORPORATION COMMISSION
RECEIVED
DISTRIBUTION
ACO-1
SEP 27 1994

Form ACO-1 (K-91) OIL DIVISION
WICHITA KANSAS

10-1-1994

SIDE TWO

Operator Name Great Eastern Energy and Development Corp. Lease Name Gibson "A" Well # 5

Sec. 3 Twp. 26S Rge. 16
 East
 West

County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 See Attached Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 D' 3253' - 3290' 40 40 4040
 Pos. Blch Rec. 20' & 450' in
 IBHP 1150 177 137
 TBHP 1165 FFC 538 - 561

| Name | Formation (Top), Depth and Datum | |
|------------|----------------------------------|--------|
| | Top | Datum |
| Heebner | 3752' | -1677' |
| Toronto | 3771' | -1696' |
| Douglas | 3790' | -1715' |
| Brown Line | 3900' | -1825' |
| Lansing/KC | 3920' | -1845' |
| Base KC | 4174' | -2099' |
| Pawnee | 4324' | -2249' |
| Ft. Scott | 4356' | -2281' |
| Kinderhook | 4374' | -2299' |
| TD | 4411' | -2336' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 427' | Common | 300 | 2% Gel-3% CCl |
| Production | 6-3/4" | 5-1/2" | | 4379' | Common | 125 | 10% Salt |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| 2 | 4020' - 4034', 3992' - 3998' | 2500 gal 15% Acid w/500# rock salt | Same |
| | | for plug | |
| | 5-1/2 CIBP @ 4043' | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2-3/8" | 3500' | --- | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumed Production, SWD or Inj. Commence pumping water 4/20/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf. | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|----------|-------------|---------------|---------|
| | | | 270 | | |

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3992' - 4034' OA
 (If vented, submit ACO-18.) Other (Specify) _____