

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-047-20,420-0001

County Edwards  
- SE - SE - SW Sec. 3 Twp. 26S Rge. 16 X W

Operator: License # 9449

330 Feet from S. Line of Section

Name: Great Eastern Energy and Development Corp.

2970 Feet from E. Line of Section

Address 5990 Greenwood Plaza Blvd., Suite #116

Footages Calculated from Nearest Outside Section Corner:  
NE, [SE] NW or SW (circle one)

City/State/Zip Englewood, CO. 80111

Lease Name Gibson A Well # 4

Purchaser: None

Field Name SW Wil

Operator Contact Person: John W. Smith

Producing Formation Injection Well - Lansing

Phone ( 303 ) 773-6016

Elevation: Ground 2064' KB 2069'

Contractor: Name: Big Springs Drilling

Total Depth 4377' PBDT 4080'

License: Unknown

Amount of Surface Pipe Set and Cemented at 431 Feet

Wellsite Geologist: R. C. Armstrong

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

       New Well        Re-Entry   X   Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

       Oil        SWD        SLOW        Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

       Gas   X   ENHR        SIGW

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

If Workover:

Dewatering method used \_\_\_\_\_

Operator: Patton Oil Company

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Well Name: Gibson A #4

Comp. Date 2/12/79 Old Total Depth 4377'

Operator Name \_\_\_\_\_

  X   Deepening        Re-perf.   X   Conv. to Inj

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

  X   Plug Back 4080' PBDT

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

       Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

       Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

  X   Other (Injection) \_\_\_\_\_ Docket No. E-26,903

4-19-94

Date of Workover 4/19/94 Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

\* Necessary enclosures sent w/Application for Injection Well

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John W. Smith

Title Exec. Vice President Date 4/20/94

Subscribed and sworn to before me this 20th day of April, 19 94.

Notary Public Audrey V. Nakata

Date Commission Expires 8/22/97

AUDREY V. NAKATA  
NOTARY PUBLIC, STATE OF COLORADO

K.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
Distribution  
  X   KCC        SWD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-91)

APR 25 1994  
CONSERVATION DIVISION  
Wichita, Kansas

LAMARCO

SIDE TWO

Operator Name Great Eastern Energy and Development Corp. Lease Name Gibson A Well # 4

Sec. 3 Twp. 26S Rge. 16  East  West County Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner . . . . .	3748'	-1679'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing/KC . . . . .	3913'	-1844'
List All E.Logs Run:		Lansing "140" . . . . .	4044'	-1975'
		Base Kansas City . . . . .	4168'	-2099'
		Pawnee . . . . .	4318'	-2249'
		Ft. Scott. . . . .	4350'	-2281'
		Kinderhook Sd. . . . .	4368'	-2299'
		TD . . . . .	4377'	-2308'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	431'	Common	300	2% Gel-3% CAC1
Production	7-7/8"	5-1/2"	15.5#	4375'	Common	125	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4046' - 4052'	750 gal reg. 15% Acid	4046' - 52'
	CIBP @ 4080'		

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>3999'</u>	Packer At <u>3999'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. Injection commenced <u>4/20/94</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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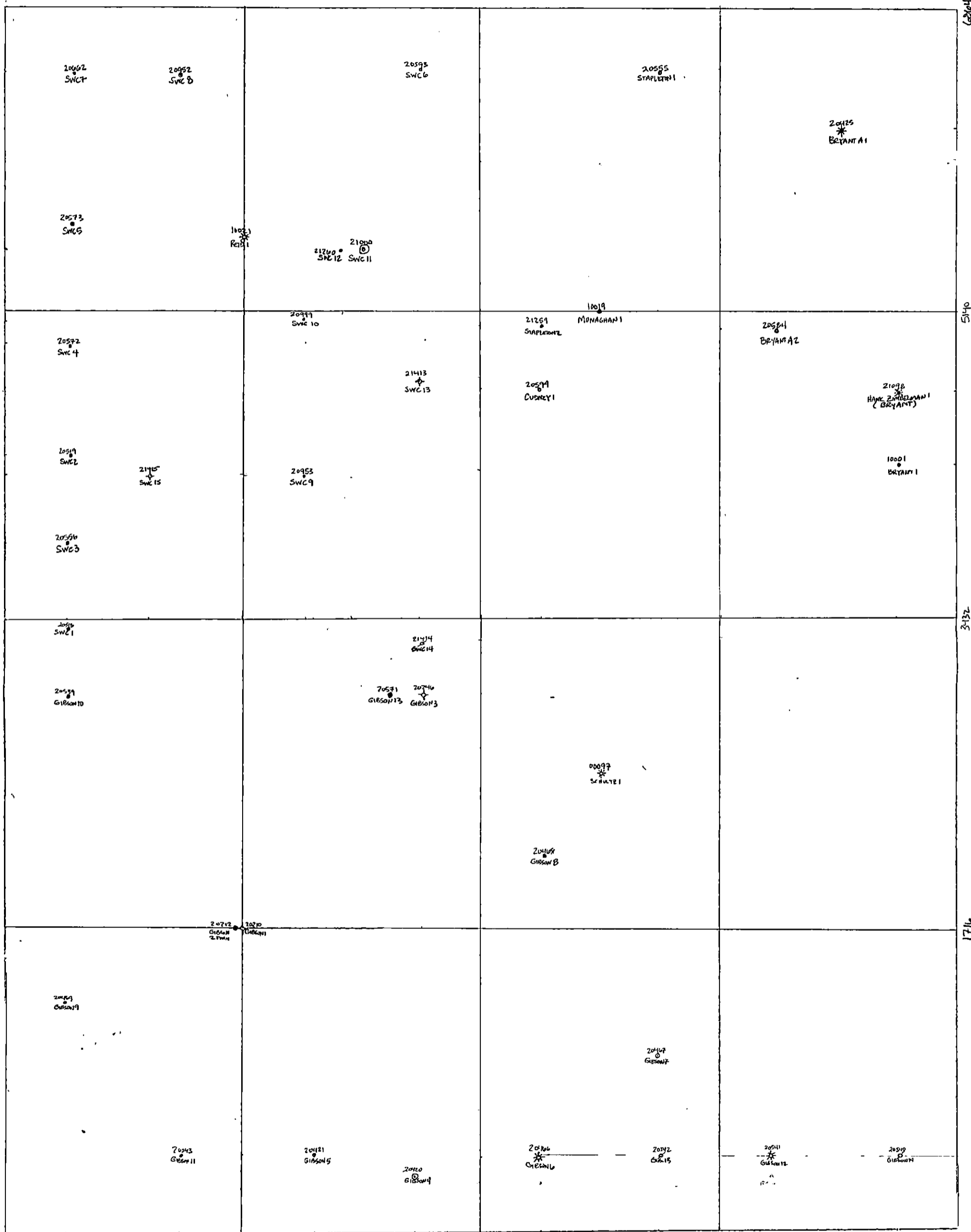
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

3-16-26 W  
(IRREGULAR)



5280

3960

2640

1320

6204

5140

3132

1716