

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE 6-30-84

OPERATOR SumWest Exploration Company API NO. 15-047-21,098,000

ADDRESS 2851 S Parker Road - Suite #1310 COUNTY Edward  
Aurora, Colo. 80014 FIELD Wil

\*\* CONTACT PERSON J.P. Jones PROD. FORMATION conglomerate  
 PHONE 303-696-1662

PURCHASER Koch Oil Company LEASE Hank Zimbleman

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING CONTRACTOR Da Mac Drilling, Inc WELL LOCATION NE-SE-NE

ADDRESS PO Box 1164 2970' Ft. from North Line and  
Great Bend, Kansas 67530 350' Ft. from East Line of  
 the (Qtr.) SEC 3 TWP 26S RGE 16 (W).

PLUGGING CONTRACTOR NA WELL PLAT (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4540' PBTD \_\_\_\_\_

SPUD DATE 5/24/83 DATE COMPLETED 6/1/83

ELEV: GR 2079' DF - KB 2087'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 461' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

J.G.P. Jones, Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 16<sup>th</sup> day of August, 1983.

J.P. Jones Mgr.  
SumWest Exploration Co  
Charlotte M. Isaac  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires 4/19/87

\*\* The person who can be reached by phone regarding any questions concerning this information.

AUG 18 1983  
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

FORMATION TOPS

Formation	Well Log (Datum)	Samples (Datum)
Heebner Shale	3773 (-1686)	3776 (-1689)
Douglas Group	3820 (-1733)	3822 (-1735)
Brown Lime	3923 (-1836)	3925 (-1838)
Lansing	3940 (-1853)	3941 (-1854)
Base/Kansas City	4224 (-2137)	4228 (-2141)
Cherokee Shale	4387 (-2300)	4387 (-2300)
Cherokee Sand	4390 (-2303)	4390 (-2303)
Conglomerate	4434 (-2347)	4433 (-2346)
Kinderhook Sand	4474 (-2387)	4474 (-2387)
Total Depth	4542 (-2455)	4540 (-2453)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>		<i>8 5/8"</i>		<i>461'</i>			
<i>Production</i>		<i>5 1/2"</i>		<i>4079'</i>		<i>250</i>	<i>60/40 Pozmix</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>Two</i>	<i>3/8" Jet</i>	<i>4436 - 4439</i>

  

TUBING RECORD		
Size	Setting depth	Packer set at
<i>2 3/8"</i>	<i>4528'</i>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Acid 500 gal 7 1/2% MCA</i>	<i>4436 - 4439</i>
<i>Fract 12,000 lbs sand + 20,000 gal gel</i>	<i>Same as above</i>

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil <i>20</i> bbls. Gas <i>10,000</i> MCF Water <i>50%</i> Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold): <i>used on lease</i>		Perforations <i>4436 - 4439</i>