

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE 6-30-83

OPERATOR Jay C. Boyer API NO. 15-155-20,714-0000

ADDRESS P. O. Box 511 COUNTY Reno

Hays, Kansas 67601 FIELD Smoots Creek

** CONTACT PERSON Jay C. Boyer PROD. FORMATION KC

PHONE 913-625-6967

PURCHASER NCRA LEASE Fulton

ADDRESS Box 1167 WELL NO. 2

McPherson, Kansas 67460 WELL LOCATION C W/2 W/2 SE

DRILLING Brandt Drilling Co., Inc. 1320Ft. from North Line and

CONTRACTOR ADDRESS 1200 Douglas Bldg. 330Ft. from West Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 36 TWP 26 RGE 8

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3700 PBDT 3292

SPUD DATE 12-15-80 DATE COMPLETED 12-22-80

ELEV: GR 1577 DF 1579 KB 1582

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 200' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October 1982.

ARILLA A. MIZELL, Notary Public, My Appt. Exp. Nov. 25, 1982

Arilla A. Mizell (Signature), Notary Public

MY COMMISSION EXPIRES:

STATE CORPORATION COMMISSION RECEIVED

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** The person who can be reached by phone regarding any questions concerning this information.

OCT 16 1982 CONSERVATION DIVISION Wichita, Kansas

OCT 15 1982 CONSERVATION DIVISION Wichita, Kansas

10-15-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Heebner Shale	3016			
Brown Lime	3236			
Lansing-Kansas City	3254			
Stark Shale	3569			
Hushpuckney Shale	3615			
Base Kansas City	3684			

If additional space is needed use Page 2, Side 2.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secs	Type and percent additives
Surface	12 1/4	8 5/8	24	200	Common	175	2% gel 3% cc
Production	7 7/8	4 1/2	9.50	3699	60/40 Poz	150	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secs cement	Shots per ft.	Size & type	Depth interval
			8 total		3532 to 3536

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	3696	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	<u>3-2-81</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity	<u>35</u>
Estimated Production -I.P.	Oil <u>3</u> bbls.	Gas <u>80</u> % MCF	Water <u>17</u> %	Gas-oil ratio <u>26.7</u> bbls. CFPO
Disposition of gas (vented, used on lease or sold)			Perforations	