

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Jay C. Boyer 4139

API NO. 15-155-20,855-0000

ADDRESS P. O. Box 511

COUNTY Reno

Hays, Kansas 67601

FIELD Smoots Creek

**CONTACT PERSON Jay C. Boyer

PROD. FORMATION KC

PHONE 913-625-6967

LEASE Lubbers

PURCHASER NCRA

WELL NO. 1

ADDRESS P. O. Box 1167

WELL LOCATION C S/2 S/2 NW

McPherson, Kansas 67460

330 Ft. from South Line and

DRILLING Big Kat, Inc.

1320 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 18154

the NW SEC. 36 TWP. 26SRGE. 8W

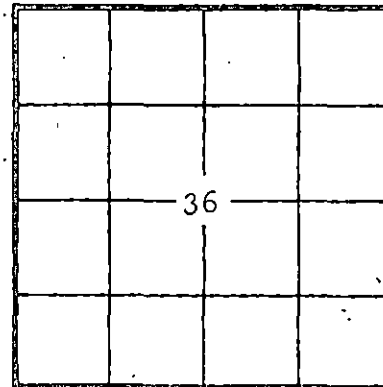
Wichita, Kansas 67218

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3665 PBTD

SPUD DATE 12-11-81 DATE COMPLETED 3-5-82

ELEV: GR 1574 DF 1576 KB 1579

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 204 DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Jay C. Boyer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Lubbers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1982
CONSERVATION DIVISION
Wichita, Kansas

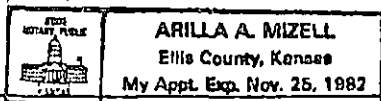
9-16-82

(S) Jay C. Boyer

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF March, 19 82

Arilla A. Mizell
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOSS SUM, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	30		
Red Bed & Shale	30	211		
Red Bed	211	266		
Red Bed & Shale & Lime	266	1270		
Shale & Lime	1270	1520		
Shale	1520	1925		
Lime & Shale	1925	3665		

RELEASED
APR 20 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Depth of string	Size hole drilled	Size casing in (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	204	common	200	3%cc-2%gel
Production	7 7/8	4 1/2	9.5	3664	common	150	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3585-87

TUBING RECORD

Size	Setting depth	Factor set at			
2"	3600				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% NE	3585-3587

Date of first production 3-2-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32.4
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Days of production per 24 hours	Oil	Gas	Water	Geo-oil ratio
	7 bbls.		30 %	

Disposition of gas (tested, used on heat or sold)	Perforations
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