

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE 6-30-83

OPERATOR Jay C. Boyer API NO. 15-155-20,807-0000

ADDRESS P. O. Box 511 COUNTY Reno

Hays, Kansas 67601 FIELD Smoots Creek

\*\* CONTACT PERSON Jay C. Boyer PROD. FORMATION KC

PHONE 913-625-6967

PURCHASER NCRA LEASE McCullough

ADDRESS Box 1167 WELL NO. 5

McPherson, Kansas 67460 WELL LOCATION C n/2 SW

DRILLING Brandt Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR 1200 Douglas Bldg. 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 36 TWP 26 RGE 8

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3711 PBTD 3692

SPUD DATE 7-9-81 DATE COMPLETED 7-15-81

ELEV: GR 1590 DF 1592 KB 1595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October 19 82.

RECEIVED STATE CORPORATION COMMISSION

ARILLA A. MIZELL, Notary Public, Ellis County, Kansas, My Appt. Exp. Nov. 25, 1982

Arilla A. Mizell (NOTARY PUBLIC)

MY COMMISSION EXPIRES 15 1982 CONSERVATION DIVISION WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

10-15-82

OPERATOR Jay C. Boyer LEASE McCullough SEC. 36 TWP. 26 RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Heebner Sh	3033			
Brown Lime	3254			
Lansing-KC	3268			
Stark Sh	3585			
Hushpuckney	3631			
Base KC	3700			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	205	Common	150	2% gel 3% cc
Production	7 7/8	4 1/2	9.50	3710	60/40 Poz	125	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 total		3542-44
TUBING RECORD			4 total		3598-3600
Size	Setting depth	Packer set at	4 total		3638-40
2"	3650				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal - 15% NE acid	above perms

Date of first production <u>9-5-81</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity <u>35</u>
Estimated Production -I.P. <u>12</u> Oil bbls.	Gas bbls.	Water <u>80%</u> MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. CFPD
Perforations		