

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6139 EXPIRATION DATE June 30, 1983

OPERATOR Jay C. Boyer API NO. 15-155-20,907

ADDRESS P. O. Box 511 COUNTY REno

Hays, Kansas 67601 FIELD Smoots Creek

** CONTACT PERSON Jay C. Boyer PROD. FORMATION KC
PHONE _____

PURCHASER NCRA LEASE Lubbers A

ADDRESS P. O. Box 1167 WELL NO. 1

MCPerson, Kansas 67460 WELL LOCATION C N/2 NE NE

DRILLING CONTRACTOR Big Kat, Inc. 330 Ft. from North Line and

ADDRESS P. O. Box 18154 660 Ft. from East Line of (E)

Wichita, Kansas 67218 the NE (Qtr.) SEC 36 TWP 26 RGE 8 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3670 PBDT 3620

SPUD DATE 11-29-82 DATE COMPLETED 1-19-83

ELEV: GR 1595 DF 1598 KB 1600

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

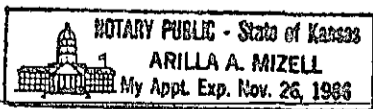
Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of February, 1983.

MY COMMISSION EXPIRES: _____



Arilla A. Mizell
(NOTARY PUBLIC)

RECEIVED
STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 4 1983

2-4-83
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Jay C. Boyer

LEASE Lubbers A

SEC. 36 TWP. 26. RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	211		
Shale & Lime	211	1065		
Anhydrite	1065	1073		
Lime & Shale	1073	3670		
DST #1				
3538 - 3550				
IHP - 1884 FHP - 1887				
105# - 145# IFP 27"				
1267# 1SIP 46"				
254# - 270# #2IFP 29"				
1238# #2SIP 48"				
554' Total fluid				
60' Slightly oil & Gas cut mud				
60' Oil & gas cut mud				
434' Gassy Water				

RELEASED

FEB 09 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	206	60/40 Poz	200	2% gel 3% cc
Production	7 7/8	4 1/2	14	3668	60/40 Poz	150	7 1/2% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP jets	3540 - 44

TUBING RECORD

Size	Setting depth	Pecker set at
2"	3613.79	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal - 15% NE	3540-44

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-20-83	Pumping	32

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	2 bbls.		% 50	TSTM

Disposition of gas (vented, used on lease or sold?)

Perforations