

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NE _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6139 EXPIRATION DATE June, 1984
OPERATOR Jay C. Boyer API NO. 15-155-20,940-0000
ADDRESS P.O. Box 511 Hays, KS 67601 COUNTY Reno FIELD

** CONTACT PERSON Jay C. Boyer PHONE 913-625-6967 PROD. FORMATION Indicate if new pay.

PURCHASER LEASE LUBBERS
ADDRESS WELL NO. 3
WELL LOCATION 74' W-S/2-N/2-Ne/4

DRILLING CONTRACTOR Duke Drilling Co., Inc. 990 Ft. from North Line and
ADDRESS P.O. Box 823 1394 Ft. from East Line of the NE (Qtr.) SEC 36 TWP 26 RGE 8 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc.
ADDRESS P.O. Box 823 Great Bend, KS 67530

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3660' PBD
SPUD DATE 7-14-83 DATE COMPLETED 7-19-83
ELEV: GR 1581 DF 1583 KB 1586

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented. 204' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

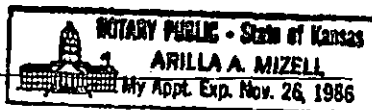
Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jay C. Boyer (Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1983.

MY COMMISSION EXPIRES:



Arilla A. Mizell (Signature) (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION 12-23-83 DEC 23 1983

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR

Jay C. Boyer

LEASE NAME LUBBERS

SEC 36 TWP 26 RGE 8 (W)

X20X

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale & Lime	0	3031		
Shale & Lime	3031	3036		
Shale	3063	3247		
Lime & Shale	3247	3268		
Lime	3268	3660		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (EXIST)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	204	60/40 pozmix	150	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I, P.	Oil bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Water, %	CFPB

Perforations

DRILLERS' WELL LOG

DATE COMMENCED: July 14, 1983
DATE COMPLETED: July 19, 1983

Jay C. Boyer
LUBBERS #3
74' W-S/2-N/2-NE/4
Sec. 36, T26, R8W
Reno County, Ks.

ELEVATION: 1586 K.B.

0 - 3031' Surface Soil, Red Bed,
Shale, Lime
3031 - 3063' Shale & Lime
3063 - 3247' Shale
3247 - 3268' Lime & Shale
3268 - 3660' Lime
3660' RTD

FORMATION DATA

Heebner 3031'
Douglas 3063'
Br. Lime 3247'
Lansing K.C. 3268'
RTD 3660'

Surface Pipe: Set new 8-5/8", 20#
pipe @ 204' w/150 sacks 60/40 pozmix
2% gel 3% cc.

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Bill Draney of a lawful age, does swear and state that the facts and
statements herein are true and correct to the best of his knowledge.

Bill Draney

Subscribed and sworn to before me this 20 day of July 1983.

My Comm. Expires:

4-29-86

Dorothy M. Hague
Notary Public

RECEIVED
STATE CORPORATIONS COMMISSION

DEC 23 1983

CONSERVATION DIVISION
Wichita, Kansas