

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5330 EXPIRATION DATE JUNE 30-1983  
 OPERATOR EXCALIBUR PRODUCTION CO. INC. API NO. 15-155-20,895-0000  
 ADDRESS 523 WEST KANSAS COUNTY RENO  
McPHERSON, KANSAS 67460 FIELD BURTON  
 \*\* CONTACT PERSON John HAYNES PROD. FORMATION MISS/OSAGE  
 PHONE 316-241-1265  
 PURCHASER N.C.R.A. LEASE E. JOHNSON  
 ADDRESS P.O. BOX 1167 WELL NO. 1  
McPHERSON, KANSAS 67460 WELL LOCATION NW 1/4 / NW 1/4  
 DRILLING CONTRACTOR BLACKSTONE DRILLING INC. 330 Ft. from NORTH Line and  
 ADDRESS 523 WEST KANSAS 660 Ft. from WEST Line of  
McPHERSON, KANSAS 67460 the NW 1/4 (Qtr.) SEC 11 TWP 24 SRGE 4W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

	11		

(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

TOTAL DEPTH Rotary 3355 CABLE TOOLS T.D. 3368  
 SPUD DATE 10-6-82 DATE COMPLETED 10-10-82  
 ELEV: GR 1461 DF 5 FT KB 1466

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-19,189

Amount of surface pipe set and cemented C.D. 107719 288 DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

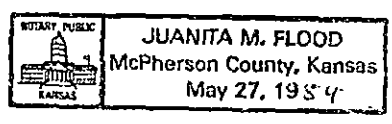
John L. Haynes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Haynes  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December, 1982

19



Juanita M. Flood  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 27 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 12-27-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR EXCALIBUR prod. LEASE E. Johnson SEC. 11 TWP 24S RGE. 4W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & shale	2551	N.A.	LANSING	-1085
Chert	3306	N.A.	MISSISSIPPIAN	-1840
Chert, white, Leached Tripolite	3355		MISS/OSAGE	-1889

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	17"	12 3/4	42	288	COMMON	225	3% C.C.
production	7 7/8	5 1/2	14.5	3353	POZ/mix	90	3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

OPEN HOLE COMPLETION

Size	Setting depth	Packer set at
2 7/8 O.D.	3365	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Halliburton HCl NE 15% 1500 gallons	3353/3368
Halliburton gelled SW. Frac 50 SXS 20/40 sand	3353/3368

Date of first production <u>DEC-6-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity <u>36.5</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>10</u> MCF
	Water <u>99%</u> of <u>220</u> bbls.	Gas-oil ratio <u>                    </u> GPPB
Disposition of gas (vented, used on lease or sold) <u>used on lease</u>		Perforations <u>open hole comp.</u>